

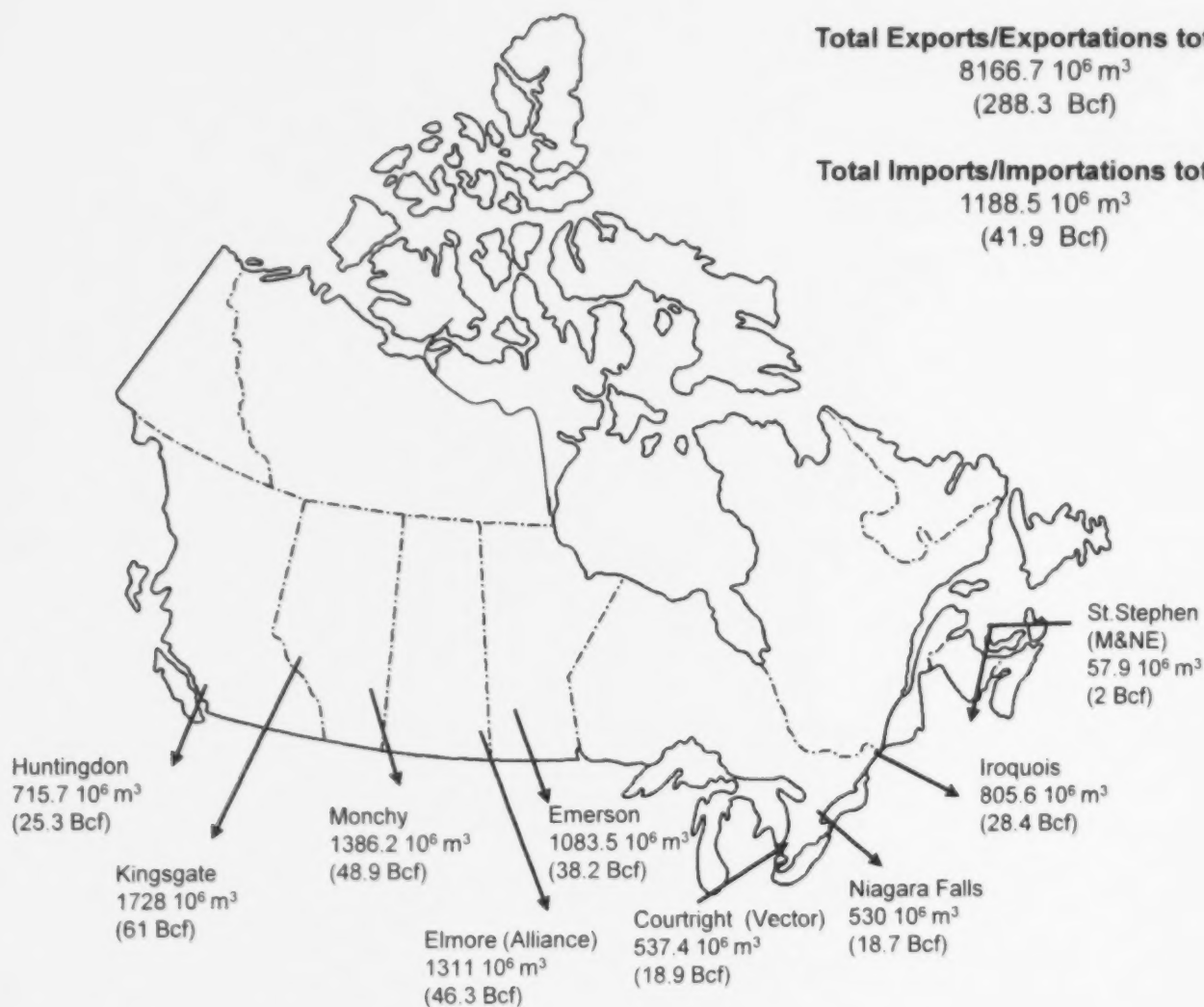


## NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

AUGUST/AOÛT 2009

**Total Exports/Exportations totales:**  
 $8166.7 \times 10^6 \text{ m}^3$   
(288.3 Bcf)

**Total Imports/Importations totales:**  
 $1188.5 \times 10^6 \text{ m}^3$   
(41.9 Bcf)



## Table of Contents/Table des matières

The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website [www.neb-one.gc.ca](http://www.neb-one.gc.ca).

### Figures / Diagrammes

1 - 4	SI Units & \$Cdn / Unités SI & \$Cdn .....	1
5 - 8	Imperial Units & \$U.S. / Unités impériales & \$U.S. ....	2

### Statistical Tables / Tableaux statistiques

1	Natural Gas Exports - Summary / Exportations de gaz naturel - sommaire .....	3
2	Natural Gas Exports By Term, Region, and Customer Type - SI Units & \$Cdn Exportations de gaz naturel par terme, région, et client - Unités SI & \$Cdn .....	4
2a	Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & \$US Exportations de gaz naturel par terme, région, et client - Unités impériales & \$US .....	5
3	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation .....	6
3a	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation .....	9
4	Top 15 Exporters (total volumes) / 15 plus gros exportateurs (volume total) .....	10
5	Top 15 Exporters (long-term & short-term) / 15 plus gros exportateurs (long terme & court terme) .....	11
6	Weighted Average Flowback Prices for Exports of Canadian Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien .....	13
7	Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas / Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta .....	14
8	Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O. ....	15
9	Top 15 Purchasers / 15 plus gros acheteurs .....	16
10	Gas Exports By Term, Region, and Customer - Calendar Year to Date - SI & Imperial Units Exportations de gaz par terme, région, et client .....	17

### Appendices / Annexes

A	Natural Gas Net Exports (Long/Short Term Licences/Orders) / Exportations nettes de gaz naturel (licences/ordonnances à long/court terme) .....	18
B	Natural Gas Net Imports (Long/Short Term Licences/Orders) / Importations nettes de gaz naturel (licences/ordonnances à long/court terme) .....	36

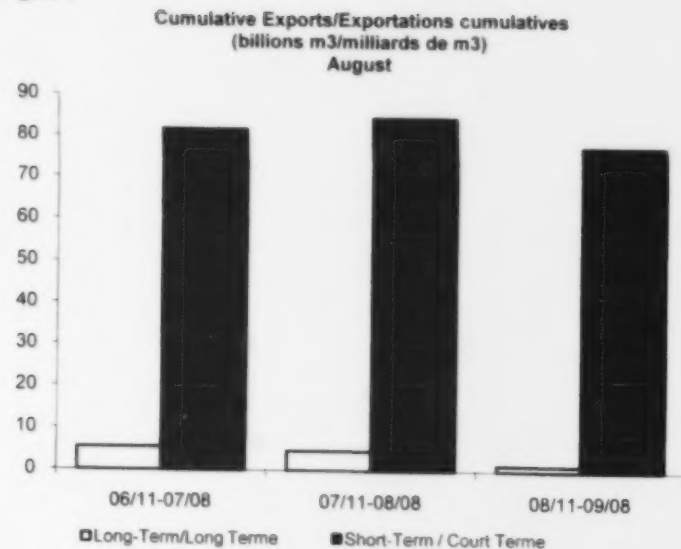
#### Conversion Factors / Facteurs de conversion

1 cubic metre (m <sup>3</sup> ) of natural gas	= 35 301.01 cubic feet (cf)
(101 325 kilopascals and 15°C)	(14 73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

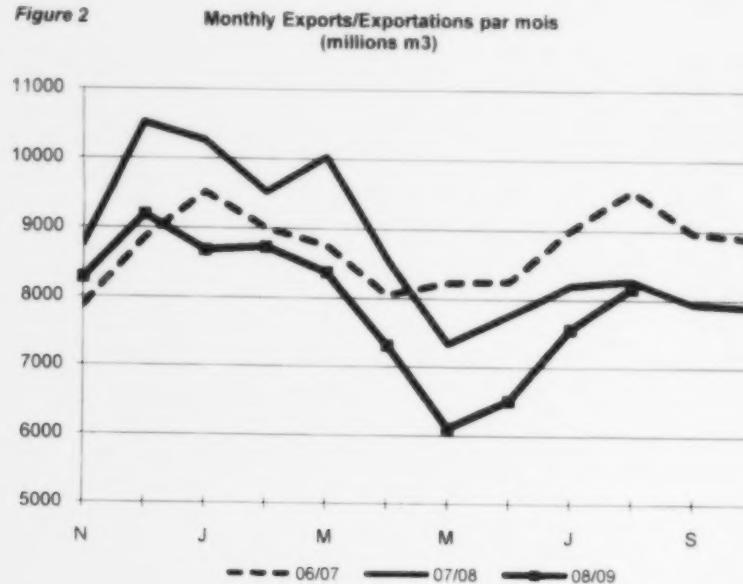
for further information contact / pour de plus amples renseignements communiquez avec:  
Michelle Shabits 403-299-3862 (Michelle.Shabits@neb-one.gc.ca)

# **Natural Gas Exports Summary/Sommaire des exportations de gaz naturel** **August 2009/août 2009** **SI Units & \$Cdn./Unité SI \$Cdn.**

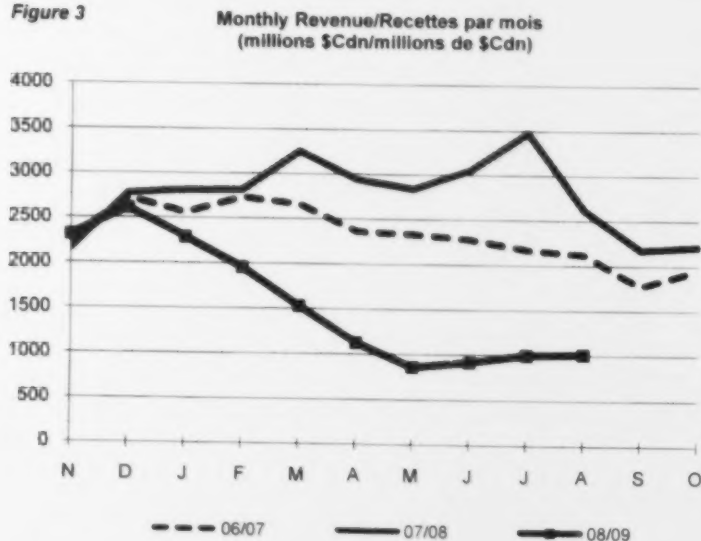
**Figure 1**



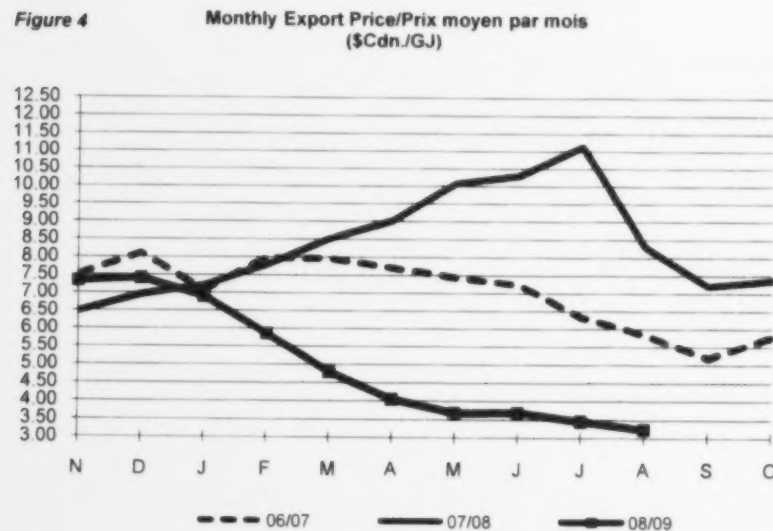
**Figure 2**



**Figure 3**

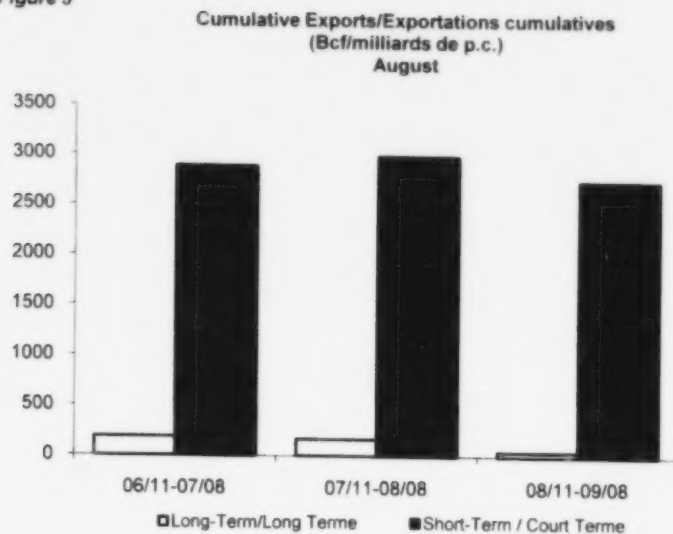


**Figure 4**

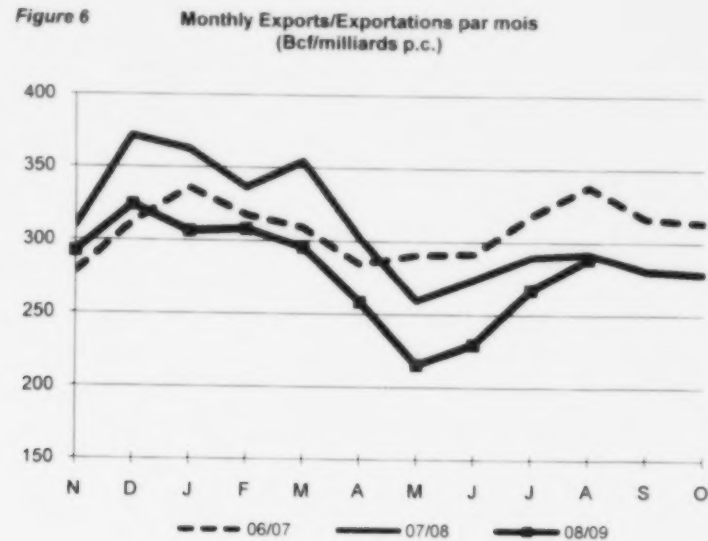


# **Natural Gas Exports Summary/Sommaire des exportations de gaz naturel** **August 2009/août 2009** **Imperial Units & \$US /Unités impériales \$US**

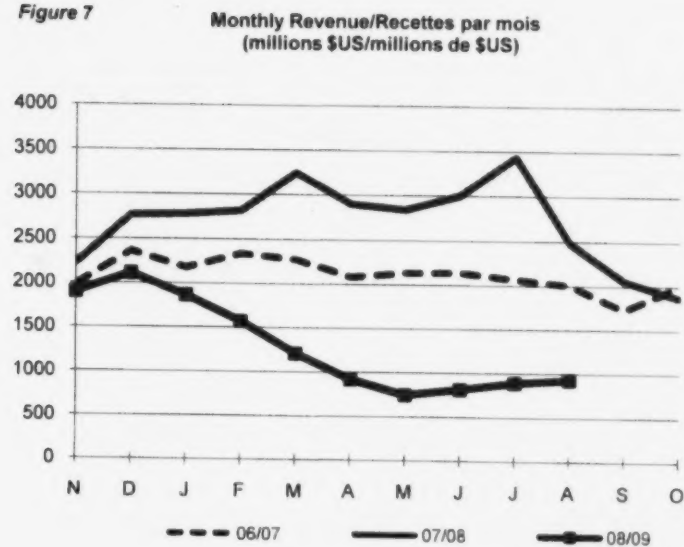
**Figure 5**



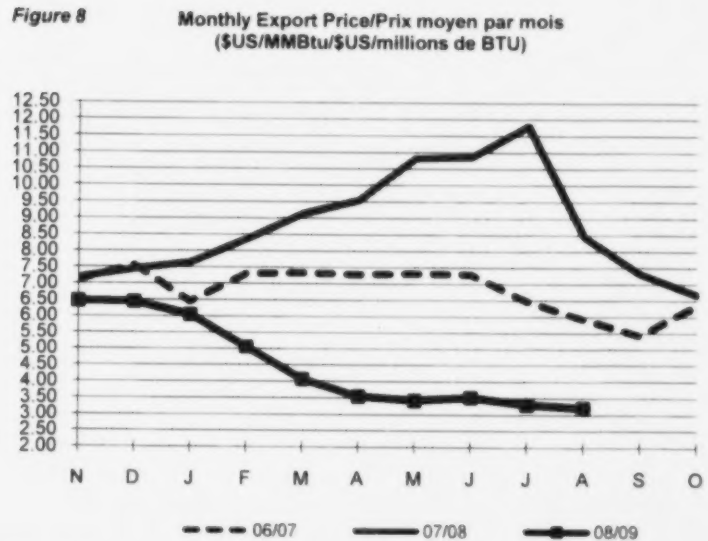
**Figure 6**



**Figure 7**



**Figure 8**



**NATURAL GAS EXPORTS - SUMMARY**  
**EXPORTATION DE GAZ NATUREL - SOMMAIRE**

TABLE I

		-----Month/Mois-----			Variation	----- Cumulative to date -----			Variation
		2008/08	2009/08	% Change		2007/11-2008/08	2008/11-2009/08	% Change	
Volume (Millions M3)	Long-term / Long terme	447.0	130.7	-70.8%		4658.0	1279.0	-72.5%	
	Short-term / Court terme	7820.1	8036.0	2.8%		84544.1	77665.5	-8.1%	
	Total	8267.1	8166.7	-1.2%		89202.2	78944.5	-11.5%	
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	127.6	20.1	-84.2%		1360.5	241.3	-82.3%	
	Short-term / Court terme	2,486.5	989.3	-60.2%		27358.4	15367.9	-43.8%	
	Total	2614.1	1009.4	-61.4%		28718.9	15609.2	-45.6%	
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	7.56	4.08	-46.1%		7.73	5.00	-35.3%	
	Short-term / Court terme	8.33	3.23	-61.2%		8.49	5.18	-39.0%	
	Total	8.29	3.24	-60.9%		8.45	5.18	-38.7%	
Volume (BCF)	Long-term / Long terme	15.8	4.6	-70.8%		164.4	45.1	-72.5%	
	Short-term / Court terme	276.1	283.7	2.8%		2984.5	2741.7	-8.1%	
	Total	291.8	288.3	-1.2%		3148.9	2786.8	-11.5%	
Revenue/Recettes (Millions \$US)	Long-term / Long terme	121.0	18.5	-84.7%		1349.0	201.7	-85.0%	
	Short-term / Court terme	2358.3	909.1	-61.4%		27132.3	12757.2	-53.0%	
	Total	2479.2	927.6	-62.6%		28481.3	12958.9	-54.5%	
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	7.70	4.02	-47.8%		8.23	4.49	-45.5%	
	Short-term / Court terme	8.48	3.19	-62.4%		9.03	4.62	-48.9%	
	Total	8.44	3.20	-62.1%		8.99	4.61	-48.7%	

**NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT**

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %
	2008/08	2009/08		2008/08	2009/08		2007/11 2008/08	2008/11 2009/08		2007/11 2008/08	2008/11 2009/08	
	2008/08	2009/08	2008/08	2009/08	2008/08	2009/08	2008/08	2009/08	2008/08	2009/08		
LONG-TERM (FIRM)/LONG TERME (GARANTI)	447.0	130.7	-70.8	7.56	4.08	-46.1	4658.0	1279.0	-72.5	7.73	5.00	-35.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4778.6	5723.0	19.8	8.53	3.27	-61.7	53015.2	55605.3	4.9	8.50	5.19	-39.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3041.5	2313.0	-24.0	8.01	3.13	-60.9	31528.9	22060.1	-30.0	8.47	5.18	-38.9
TOTAL - TERM/TERME	8267.1	8166.7	-1.2	8.29	3.24	-60.9	89202.2	78944.5	-11.5	8.45	5.18	-38.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1205.4	742.6	-38.4	7.83	3.05	-61.1	12358.3	9474.0	-23.3	7.58	5.00	-34.1
MIDWEST/MIDWEST	3159.0	3446.6	9.1	8.24	3.16	-61.7	37547.4	33455.3	-10.9	8.36	5.08	-39.3
MOUNTAIN/ROCHEUSES	16.0	24.5	53.1	7.53	3.04	-59.6	121.3	172.2	41.9	8.17	3.84	-53.0
NORTHEAST/NORD-EST	2708.0	2406.4	-11.1	8.88	3.49	-60.7	28045.5	23372.5	-16.7	9.04	5.60	-38.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1178.7	1546.6	31.2	7.56	3.15	-58.3	11129.7	12470.5	12.0	8.25	4.85	-41.2
TOTAL - REGION/RÉGION	8267.1	8166.7	-1.2	8.29	3.24	-60.9	89202.2	78944.5	-11.5	8.45	5.18	-38.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1353.4	1627.5	20.3	8.24	3.38	-59.0	14512.9	13008.8	-10.4	8.48	5.06	-40.4
LDC/SDL	1131.8	870.1	-23.1	8.42	3.22	-61.8	13362.8	11090.3	-17.0	8.21	5.28	-35.6
MARKETING CO./COMMERCIALISATEURS	5710.5	5599.0	-2.0	8.27	3.21	-61.2	60799.1	54118.5	-11.0	8.49	5.19	-38.9
PIPELINE/PIPELINES	71.4	70.0	-1.9	9.01	3.11	-65.5	527.5	726.9	37.8	8.72	5.38	-38.3
TOTAL - CUSTOMER TYPE/CLIENT	8267.1	8166.7	-1.2	8.29	3.24	-60.89	89202.2	78944.5	-11.5	8.45	5.18	-38.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE



**NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT**

TABLE 2

	VOLUME (BCF)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$/MMBTU)		% CHANGE VARIATION EN %	VOLUME (BCF)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$/MMBTU)		% CHANGE VARIATION EN %
	2008/08	2009/08		2008/08	2009/08		2007/11 2008/08	2008/11 2009/08		2007/11 2008/08	2008/11 2009/08	
<u>TERM/TERME</u>												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	15.8	4.6	-70.8	7.70	4.02	-47.8	164.4	45.1	-72.5	8.23	4.49	-45.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	168.7	202.0	19.8	8.68	3.22	-62.9	1871.5	1962.9	4.9	9.05	4.62	-48.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	107.4	81.7	-24.0	8.15	3.09	-62.1	1113.0	778.7	-30.0	9.01	4.60	-48.9
TOTAL - TERM/TERME	291.8	288.3	-1.2	8.44	3.20	-62.1	3148.9	2786.8	-11.5	8.99	4.62	-48.7
<u>REGION/RÉGION</u>												
CALIFORNIA/CALIFORNIE	42.6	26.2	-38.4	7.97	3.00	-62.3	436.3	334.4	-23.3	8.06	4.42	-45.1
MIDWEST/MIDWEST	111.5	121.7	9.1	8.39	3.11	-62.9	1325.5	1181.0	-10.9	8.91	4.53	-49.2
MOUNTAIN/ROCHEUSES	0.6	0.9	53.1	7.66	3.00	-60.9	4.3	6.1	41.9	8.70	3.56	-59.1
NORTHEAST/NORD-EST	95.6	84.9	-11.1	9.03	3.44	-62.0	990.0	825.1	-16.7	9.61	4.98	-48.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	41.6	54.6	31.2	7.70	3.11	-59.6	392.9	440.2	12.0	8.77	4.34	-50.5
TOTAL - REGION/RÉGION	291.8	288.3	-1.2	8.44	3.20	-62.1	3148.9	2786.8	-11.5	8.99	4.62	-48.7
<u>CUSTOMER TYPE/CLIENT</u>												
END-USER/UTILISATEURS ULTIMES	47.8	57.5	20.3	8.38	3.33	-60.24	512.3	459.2	-10.4	9.03	4.54	-49.7
LDC/SDL	40.0	30.7	-23.1	8.57	3.17	-62.95	471.7	391.5	-17.0	8.74	4.68	-46.4
MARKETING CO./COMMERCIALISATEURS	201.6	197.7	-2.0	8.41	3.16	-62.42	2146.3	1910.4	-11.0	9.04	4.62	-48.9
PIPELINE/PIPELINES	2.5	2.5	-1.9	9.17	3.07	-66.55	18.6	25.7	37.8	9.25	4.78	-48.3
TOTAL - CUSTOMER TYPE/CLIENT	291.8	288.3	-1.2	8.44	3.20	-62.1	3148.9	2786.8	-11.5	8.99	4.62	-48.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE  
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ  
A LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
		2008/08	2009/08	%CHANGE VARIATION EN %	2008/08	2009/08	%CHANGE VARIATION EN %	2007/11- 2008/08	2008/11- 2009/08	%CHANGE VARIATION EN %	2007/11- 2008/08	2008/11- 2009/08	%CHANGE VARIATION EN %
ADEN	SHORT-TERM/COURT TERME	26.2	22.6	-13.8				223.3	236.4	5.9			
TOTAL	ADEN	26.2	22.6	-13.8				223.3	236.4	5.9			
BRUNSWICK	LONG-TERM/LONG TERME	0.0	2.7	0.0	0.00	3.84	0.0	0.0	2.7	0.0	0.00	3.84	0.0
	SHORT-TERM/COURT TERME	0.0	135.3	0.0				0.0	233.4	0.0			
TOTAL	BRUNSWICK	0.0	137.9	0.0				0.0	236.1	0.0			
CARDSTON	SHORT-TERM/COURT TERME	17.2	21.9	27.6				70.1	145.9	108.0			
TOTAL	CARDSTON	17.2	21.9	27.6				70.1	145.9	108.0			
CHIPPAWA	SHORT-TERM/COURT TERME	78.4	179.2	128.4	9.70	3.61	-62.7	1511.7	2069.0	36.9	8.95	6.13	-31.6
TOTAL	CHIPPAWA	78.4	179.2	128.4	9.70	3.61	-62.7	1511.7	2069.0	36.9	8.95	6.13	-31.6
CORNWALL	SHORT-TERM/COURT TERME	8.0	6.6	-17.5	9.55	5.75	-39.8	164.5	137.0	-16.7	9.76	8.40	-13.9
TOTAL	CORNWALL	8.0	6.6	-17.5	9.55	5.75	-39.8	164.5	137.0	-16.7	9.76	8.40	-13.9
EAST HEREFORD	LONG-TERM/LONG TERME	18.4	0.0	-100.0	8.44	0.00	-100.0	351.8	79.5	-77.4	8.16	4.46	-45.3
	SHORT-TERM/COURT TERME	100.5	104.3	3.8				733.9	761.2	3.7			
TOTAL	EAST HEREFORD	118.9	104.3	-12.2				1085.6	840.7	-22.6			
ELMORE	SHORT-TERM/COURT TERME	1279.1	1311.0	2.5	8.43	3.20	-62.0	13104.1	13157.9	0.4	8.72	4.96	-43.2
TOTAL	ELMORE	1279.1	1311.0	2.5	8.43	3.20	-62.0	13104.1	13157.9	0.4	8.72	4.96	-43.2
EMERSON	LONG-TERM/LONG TERME	9.0	0.0	-100.0	10.42	0.00	-100.0	140.3	0.0	-100.0	8.39	0.00	-100.0
	SHORT-TERM/COURT TERME	878.6	1083.5	23.3	8.23	3.16	-61.6	12417.5	11239.7	-9.5	8.16	5.29	-35.2
TOTAL	EMERSON	887.7	1083.5	22.1	8.25	3.16	-61.7	12557.8	11239.7	-10.5	8.16	5.29	-35.2
HUNTINGDON	LONG-TERM/LONG TERME	4.5	4.5	-0.1	4.29	3.00	-30.1	44.6	44.3	-0.7	4.33	3.71	-14.3
	SHORT-TERM/COURT TERME	855.1	711.2	-16.8	6.72	3.03	-55.0	6371.9	6571.1	3.1	8.13	4.82	-40.7
TOTAL	HUNTINGDON	859.6	715.7	-16.7	6.71	3.03	-54.9	6416.5	6615.5	3.1	8.10	4.81	-40.6
IROQUOIS	LONG-TERM/LONG TERME	49.0	69.3	41.4	9.40	4.06	-56.8	556.0	650.6	17.0	8.72	5.47	-37.3
	SHORT-TERM/COURT TERME	921.5	736.2	-20.1	9.28	3.68	-60.3	9341.4	8316.9	-11.0	9.42	5.64	-40.1
TOTAL	IROQUOIS	970.5	805.6	-17.0	9.28	3.72	-60.0	9897.3	8967.5	-9.4	9.38	5.63	-40.0



# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
		2008/08	2009/08	%CHANGE VARIATION EN %	2008/08	2009/08	%CHANGE VARIATION EN %	2007/11- 2008/08	2008/11- 2009/08	%CHANGE VARIATION EN %	2007/11- 2008/08	2008/11- 2009/08	%CHANGE VARIATION EN %
KINGSGATE	LONG-TERM/LONG TERME	99.1	54.2	-45.3	5.85	4.19	-28.4	868.9	493.0	-43.3	5.90	4.54	-23.0
	SHORT-TERM/COURT TERME	1488.9	1673.8	12.4	8.11	3.00	-62.9	15666.9	13867.5	-11.5	7.63	4.75	-37.8
	TOTAL KINGSGATE	1588.0	1728.0	8.8	7.97	3.04	-61.8	16535.8	14360.5	-13.2	7.54	4.74	-37.1
MONCHY	LONG-TERM/LONG TERME	132.6	0.0	-100.0	7.85	4.52	-42.4	1304.8	0.0	-100.0	7.99	5.89	-26.3
	SHORT-TERM/COURT TERME	1190.4	1386.2	16.5	8.20	3.11	-62.1	14939.4	12927.4	-13.5	8.10	4.98	-38.6
	TOTAL MONCHY	1323.0	1386.2	4.8	8.16	3.11	-61.9	16244.2	12927.4	-20.4	8.09	4.98	-38.5
NAPIERVILLE	LONG-TERM/LONG TERME	40.5	0.0	-100.0	5.61	0.00	-100.0	408.0	0.0	-100.0	5.59	0.00	-100.0
	SHORT-TERM/COURT TERME	2.8	23.5	741.6				27.8	340.2	1123.4			
	TOTAL NAPIERVILLE	43.3	23.5	-45.7				435.8	340.2	-21.9			
NIAGARA FALLS	LONG-TERM/LONG TERME	88.9	0.0	-100.0	8.41	0.00	-100.0	912.1	8.8	-99.0	9.24	8.24	-10.8
	SHORT-TERM/COURT TERME	672.9	530.0	-21.2	9.28	3.62	-60.9	6551.9	5147.7	-21.4	9.49	5.92	-37.7
	TOTAL NIAGARA FALLS	761.8	530.0	-30.4	9.17	3.62	-60.5	7464.0	5156.5	-30.9	9.46	5.92	-37.4
NORTH PORTAL	SHORT-TERM/COURT TERME	0.3	0.0	-100.0				0.3	7.4	2128.0			
	TOTAL NORTH PORTAL	0.3	0.0	-100.0				0.3	7.4	2128.0			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	2.9	0.2	-92.3				12.0	0.9	-92.7			
	TOTAL OJIBWAY (WINDSOR)	2.9	0.2	-92.3				12.0	0.9	-92.7			
PHILIPSBURG	LONG-TERM/LONG TERME	4.9	0.0	-100.0	11.54	0.00	-100.0	71.6	0.0	-100.0	9.44	0.00	-100.0
	SHORT-TERM/COURT TERME	5.1	9.0	77.6				120.2	277.6	130.9			
	TOTAL PHILIPSBURG	10.0	9.0	-10.1				191.8	277.6	44.8			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.9	0.8	-8.7				9.1	7.1	-21.8			
	TOTAL REAGAN FIELD	0.9	0.8	-8.7				9.1	7.1	-21.8			
SIERRA	SHORT-TERM/COURT TERME	3.2	0.3	-92.2				33.9	7.3	-78.4			
	TOTAL SIERRA	3.2	0.3	-92.2				33.9	7.3	-78.4			
SPRAGUE	SHORT-TERM/COURT TERME	6.7	7.3	8.3				114.9	101.3	-11.9			
	TOTAL SPRAGUE	6.7	7.3	8.3				114.9	101.3	-11.9			

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
		2008/08	2009/08	%CHANGE VARIATION EN %	2008/08	2009/08	%CHANGE VARIATION EN %	2007/11- 2008/08	2008/11- 2009/08	%CHANGE VARIATION EN %	2007/11- 2008/08	2008/11- 2009/08	%CHANGE VARIATION EN %
ST CLAIR	SHORT-TERM/COURT TERME	62.7	35.2	-43.8				239.2	141.9	-40.7			
TOTAL	ST CLAIR	62.7	35.2	-43.8				239.2	141.9	-40.7			
ST STEPHEN	SHORT-TERM/COURT TERME	218.7	57.9	-73.5	8.82	4.20	-52.4	2890.1	1970.7	-31.8	10.12	6.15	-39.2
TOTAL	ST STEPHEN	218.7	57.9	-73.5	8.82	4.20	-52.4	2890.1	1970.7	-31.8	10.12	6.15	-39.2
TOTAL		8267.1	8166.7	-1.2	8.29	3.24	-60.9	89202.2	78944.5	-11.5	8.45	5.18	-38.7

# **NATURAL GAS EXPORTS BY EXPORT POINT** **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

TABLE 3A

EXPORT POINT/ POINT D'EXPORTATION	1000 M3												TOTAL
	2008/11	2008/12	2009/01	2009/02	2009/03	2009/04	2009/05	2009/06	2009/07	2009/08	2009/09	2009/10	
ADEN	26414.9	24876.3	24806.6	21741.0	25054.8	22793.4	23365.4	20843.9	23926.7	22581.4	0.0	0.0	236404.4
BRUNSWICK	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98128.5	137935.7	0.0	0.0	236064.2
CARDSTON	7512.2	8348.3	571.9	435.7	433.8	7144.0	55959.4	33939.8	9585.6	21945.7	0.0	0.0	145876.4
CHIPPAWA	203341.6	208136.3	364681.6	327570.1	283070.4	203460.3	81193.8	66325.7	152066.1	179173.0	0.0	0.0	2069018.8
CORNWALL	16506.0	17896.9	20422.4	21474.4	19525.2	13216.8	8003.8	6732.2	6637.3	6561.8	0.0	0.0	136976.8
EAST HEREFORD	62638.1	105483.3	127140.2	169823.8	89086.7	75647.1	19034.4	55556.0	31937.4	104344.6	0.0	0.0	840691.6
ELMORE	1257685.9	1372000.4	1400864.1	1259887.8	1403366.6	1251036.1	1307084.7	1320036.5	1274937.3	1310985.0	0.0	0.0	13157884.4
EMERSON	1269953.4	1202142.5	1214715.8	1560297.3	1340974.5	1162831.6	800044.6	815548.3	789679.1	1083514.8	0.0	0.0	11239701.9
HUNTINGDON	556242.9	829430.1	656954.6	665927.9	708703.4	621915.9	619818.8	520506.4	720300.1	715673.9	0.0	0.0	6615474.1
IROQUOIS	1040256.8	975083.8	1011084.3	985838.0	1103097.1	961428.9	593718.1	767307.0	724099.2	805567.7	0.0	0.0	8967480.8
KINGSGATE	1299005.7	1768343.5	1457125.8	1487589.1	1508451.3	1310307.4	1129354.0	949308.2	1723057.2	1727955.3	0.0	0.0	14360497.4
MONCHY	1525533.1	1691236.4	1544016.4	1289463.6	1078881.4	981737.7	863232.8	1273936.3	1293153.8	1386243.5	0.0	0.0	12927435.0
NAPIERVILLE	4985.3	7484.6	45101.0	52855.4	47878.9	41041.3	41870.5	30231.5	45241.0	23498.8	0.0	0.0	340188.3
NIAGARA FALLS	717118.0	652540.5	586091.9	573116.8	504608.1	487073.1	260564.9	396817.3	448567.3	529997.8	0.0	0.0	5156495.8
NORTH PORTAL	0.0	0.0	0.0	0.0	0.0	682.5	6240.3	507.5	0.0	0.0	0.0	0.0	7430.3
OJIBWAY (WINDSOR)	275.2	0.0	179.4	0.0	0.0	0.0	0.0	192.3	0.0	224.5	0.0	0.0	871.4
PHILIPSBURG	42971.3	36671.4	44076.9	33861.1	30323.8	20758.0	37312.1	12867.7	9819.8	8980.9	0.0	0.0	277643.0
REAGAN FIELD	903.0	856.8	523.6	296.4	841.1	802.4	318.5	848.8	844.3	844.7	0.0	0.0	7079.6
SIERRA	2894.0	2714.6	265.2	238.0	267.2	228.4	218.0	231.1	0.0	253.3	0.0	0.0	7309.8
SPRAGUE	11768.0	12513.7	12899.4	10860.7	11018.2	9855.1	8868.6	7659.1	8582.1	7272.0	0.0	0.0	101296.8
ST CLAIR	7626.0	1715.4	5253.0	461.4	11721.0	529.0	23427.2	52431.2	3514.8	35234.3	0.0	0.0	141913.3
ST STEPHEN	267693.9	269254.0	166563.3	270987.7	206657.5	140814.8	225376.7	170203.9	195285.7	57896.4	0.0	0.0	1970733.8
TOTAL	8321325.2	9186728.9	8683337.3	8732726.1	8373960.9	7313303.7	6105006.6	6502030.8	7559363.2	8166685.2	0.0	0.0	78944467.9

**TOP 15 EXPORTERS: 2008/11 AND 2009/08 COMPARISONS**  
**15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/08**

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés						Million Cubic Feet Millions de pieds cubés					
	2008/11 2009/08	2007/11 2008/08	% CHANGE VARIATION EN %	2009/08	2008/08	% CHANGE VARIATION EN %	2008/11 2009/08	2007/11 2008/08	% CHANGE VARIATION EN %	2009/08	2008/08	% CHANGE VARIATION EN %
BP CANADA	9294.8	7905.9	17.6	1029.7	801.9	28.4	328116.0	279087.3	17.6	36349.0	28309.1	28.4
SHELL ENERGY N	5685.7	6437.3	-11.7	744.3	577.3	28.9	200712.3	227242.1	-11.7	26274.4	20377.5	28.9
NEXEN INC.	4807.2	8421.1	-42.9	457.5	912.9	-49.9	169697.6	297272.2	-42.9	16148.8	32225.4	-49.9
PACIFIC GAS & EL	4630.3	4881.2	-5.1	411.3	440.8	-6.7	163454.1	172310.0	-5.1	14520.0	15559.9	-6.7
TENASKA MARKE	4550.8	3746.8	21.5	536.1	282.8	89.6	160649.2	132265.2	21.5	18925.4	9982.2	89.6
PPM ENERGY CAN	2807.0	2886.5	-2.8	298.7	335.7	-11.0	99089.7	101897.9	-2.8	10542.9	11851.3	-11.0
SEMPRA ENERGY	2211.9	2179.7	1.5	222.2	300.0	-25.9	78081.9	76944.1	1.5	7842.2	10589.0	-25.9
PUGET SOUND	2041.6	1711.7	19.3	265.1	152.8	73.4	72069.8	60425.2	19.3	9358.0	5395.4	73.4
IGI RESOURCES	1952.0	1732.7	12.7	154.2	155.9	-1.1	68908.4	61165.5	12.7	5444.8	5503.6	-1.1
ENCANA CORPOR	1862.1	2602.1	-28.4	186.8	289.5	-35.5	65735.0	91856.5	-28.4	6595.8	10220.8	-35.5
CONSTELLATION	1812.7	2909.7	-37.7	0.0	302.7	-100.0	63988.9	102714.1	-37.7	0.0	10684.3	-100.0
HUSKY	1802.2	1940.7	-7.1	179.0	201.6	-11.2	63621.1	68508.2	-7.1	6319.9	7117.8	-11.2
PETRO-CANADA	1691.5	1666.9	1.5	174.6	171.0	2.1	59712.6	58844.5	1.5	6164.4	6036.7	2.1
AVISTA CORP	1497.5	1385.7	8.1	137.1	139.2	-1.5	52862.9	48916.3	8.1	4840.9	4912.4	-1.5
CARGILL, INC.	1471.4	6256.8	-76.5	0.0	381.0	-100.0	51941.7	220869.4	-76.5	0.0	13449.2	-100.0
OTHERS (AUTRES)	30825.6	32537.5	-5.3	3370.0	2822.1	19.4	1088174.4	1148604.2	-5.3	118965.4	99623.0	19.4
TOTAL	78944.5	89202.2	-11.5	8166.7	8267.1	-1.2	2786815.7	3148922.6	-11.5	288291.8	291837.4	-1.2

**TOP 15 EXPORTERS: 2008/11 AND 2009/08 COMPARISONS**  
**15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/08**

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0811 0908	0711 0808	% CHANGE VARIATION EN %	0811 0908	0711 0808	% CHANGE VARIATION EN %	0811 0908	0711 0808	% CHANGE VARIATION EN %	0811 0908	0711 0808	% CHANGE VARIATION EN %
***** LONG TERM *****												
ENCANA CORPORA	0.0	1664.0	-100.0	0.00	8.00	-100.0	0.0	58742.2	-100.0	0.00	8.58	-100.0
PROGAS	0.0	799.3	-100.0	0.00	9.11	-100.0	0.0	28215.0	-100.0	0.00	9.79	-100.0
SHELL CANADA	0.0	408.0	-100.0	0.00	5.59	-100.0	0.0	14403.6	-100.0	0.00	6.02	-100.0
TCGS	364.9	369.5	-1.3	4.61	4.61	0.1	12880.5	13045.3	-1.3	4.20	4.95	-15.2
DTE ENERGY TRA	79.5	351.8	-77.4	4.46	8.16	-45.3	2806.7	12417.9	-77.4	3.91	8.82	-55.7
BROOKLYN NAVY	222.5	222.4	0.1	5.94	9.89	-39.9	7854.3	7849.7	0.1	5.37	10.61	-49.4
CARGILL GAS MK	0.0	216.0	-100.0	0.00	9.42	-100.0	0.0	7625.0	-100.0	0.00	10.12	-100.0
CHEVRON CAN.	128.1	140.1	-8.5	4.34	3.87	12.1	4523.4	4945.3	-8.5	3.94	4.17	-5.4
SELKIRK/PROMAR	157.3	126.9	23.9	4.67	7.66	-39.0	5553.5	4481.2	23.9	4.22	8.20	-48.6
SELKIRK/PANCDN	137.4	104.3	31.7	5.49	7.84	-30.0	4848.6	3680.6	31.7	4.99	8.39	-40.6
SELKIRK/IM.OIL	133.4	102.4	30.3	5.61	8.42	-33.4	4710.0	3615.4	30.3	5.10	9.08	-43.8
VERMONT GAS	0.0	56.0	-100.0	0.00	9.55	-100.0	0.0	1976.6	-100.0	0.00	10.28	-100.0
TALISMAN	44.3	44.6	-0.7	3.71	4.33	-14.3	1565.5	1576.1	-0.7	3.36	4.65	-27.6
HUSKY	8.8	37.1	-76.2	8.24	8.02	2.7	312.1	1309.7	-76.2	7.33	8.66	-15.3
NEXEN/ROCK	0.0	15.6	-100.0	0.00	8.96	-100.0	0.0	549.8	-100.0	0.00	9.63	-100.0
OTHERS	2.7	0.0	34130.0	3.84	7.12	-46.1	94.5	0.3	34130.0	3.82	7.70	-50.4
TOTAL LONG-TERM	1279.0	4658.0	-72.5	5.00	7.73	-35.3	45149.2	164433.6	-72.5	8.31	4.53	-45.5

**TOP 15 EXPORTERS: 2008/11 AND 2009/08 COMPARISONS**  
**15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/08**

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0811 0908	0711 0808	% CHANGE VARIATION EN %	0811 0908	0711 0808	% CHANGE VARIATION EN %	0811 0908	0711 0808	% CHANGE VARIATION EN %	0811 0908	0711 0808	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
NEXEN INC.	4807.2	8421.1	-42.9				169697.6	297272.2	-42.9			
BP CANADA	9294.8	7905.9	17.6				328116.0	279087.3	17.6			
SHELL ENERGY N	5685.7	6437.3	-11.7				200712.3	227242.1	-11.7			
CARGILL, INC.	1471.4	6256.8	-76.5				51941.7	220869.4	-76.5			
PACIFIC GAS & EL	4630.3	4881.2	-5.1				163454.1	172310.0	-5.1			
TENASKA MARKE	4550.8	3746.8	21.5				160649.2	132265.2	21.5			
CONSTELLATION	1812.7	2909.7	-37.7				63988.9	102714.1	-37.7			
PPM ENERGY CAN	2807.0	2886.5	-2.8				99089.7	101897.9	-2.8			
SEMPRA ENERGY	2211.9	2179.7	1.5				78081.9	76944.1	1.5			
HUSKY	1793.4	1903.6	-5.8				63309.0	67198.6	-5.8			
CONOCOPHILLIPS	0.0	1771.9	-100.0				0.0	62551.1	-100.0			
IGI RESOURCES	1952.0	1732.7	12.7				68908.4	61165.5	12.7			
PUGET SOUND	2041.6	1711.7	19.3				72069.8	60425.2	19.3			
PETRO-CANADA	1691.5	1666.9	1.5				59712.6	58844.5	1.5			
CONOCO CDA AS	1423.1	1540.2	-7.6				50237.5	54371.3	-7.6			
OTHERS	31492.0	28592.2	10.1				1111697.7	1009330.6	10.1			
TOTAL SHORT-TERM	77665.5	84544.1	-8.1	5.18	8.49	-38.9	2741666.4	2984489.0	-8.1	4.66	9.12	-48.9



## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS \*

TABLE 6

## MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN \*

PERIOD/ PÉRIODE	VOLUME MILLIONS m3	FIRM SALES VENTES - SERVICE GARANTI			VOLUME MILLIONS m3	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE			VOLUME MILLIONS m3	TOTAL SALES TOTAL DES VENTES		
		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$/CDN/GJ)		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$/CDN/GJ)		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$/CDN/GJ)
2008/11	5917.0	7.31	0.31	7.00	2404.3	7.36	0.43	6.93	8321.3	7.33	0.34	6.98
2008/12	6089.1	7.49	0.29	7.20	3097.6	7.28	0.32	6.96	9186.7	7.42	0.30	7.12
2009/01	6263.1	6.94	0.28	6.66	2420.3	6.79	0.34	6.45	8683.3	6.90	0.29	6.61
2009/02	6327.9	6.04	0.30	5.74	2404.8	5.48	0.39	5.10	8732.7	5.89	0.33	5.56
2009/03	5946.6	4.83	0.29	4.55	2427.3	4.68	0.33	4.35	8374.0	4.79	0.30	4.49
2009/04	5284.8	4.07	0.28	3.78	2028.5	3.96	0.32	3.64	7313.3	4.04	0.29	3.74
2009/05	4548.4	3.68	0.29	3.38	1556.6	3.65	0.30	3.35	6105.0	3.67	0.29	3.38
2009/06	4856.6	3.70	0.30	3.40	1645.5	3.64	0.34	3.30	6502.0	3.69	0.31	3.38
2009/07	5797.2	3.46	0.26	3.21	1762.1	3.43	0.34	3.10	7559.4	3.46	0.27	3.18
2009/08	5853.7	3.28	0.28	3.01	2313.0	3.13	0.30	2.84	8166.7	3.24	0.28	2.96
2008/11 2008/11	5917.0	7.31	0.31	7.00	2404.3	7.36	0.43	6.93	8321.3	7.33	0.34	6.98
2008/11 2008/12	12006.1	7.40	0.29	7.12	5501.9	7.31	0.37	6.95	17508.1	7.38	0.32	7.06
2008/11 2009/01	18269.2	7.24	0.28	6.97	7922.2	7.15	0.36	6.79	26191.4	7.22	0.31	6.91
2008/11 2009/02	24597.1	6.94	0.30	6.63	10327.1	6.77	0.37	6.40	34924.1	6.89	0.32	6.57
2008/11 2009/03	30543.7	6.53	0.29	6.24	12754.4	6.37	0.36	6.01	43298.1	6.48	0.31	6.17
2008/11 2009/04	35828.5	6.16	0.28	5.88	14782.9	6.04	0.35	5.68	50611.4	6.13	0.31	5.82
2008/11 2009/05	40376.8	5.88	0.29	5.59	16339.5	5.81	0.35	5.46	56716.4	5.86	0.31	5.56
2008/11 2009/06	45233.4	5.65	0.30	5.35	17985.0	5.61	0.35	5.26	63218.4	5.64	0.31	5.33
2008/11 2009/07	51030.6	5.40	0.26	5.15	19747.1	5.42	0.35	5.07	70777.8	5.41	0.30	5.10
2008/11 2009/08	56884.3	5.18	0.28	4.91	22060.1	5.18	0.34	4.84	78944.5	5.18	0.30	4.88

NOTE: \* TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: \* LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N. O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

## WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS \*

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA\*

PERIOD/ PÉRIODE	VOLUME MILLIONS m <sup>3</sup>	FIRM SALES VENTES - SERVICE GARANTI			VOLUME MILLIONS m <sup>3</sup>	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE			VOLUME MILLIONS m <sup>3</sup>	TOTAL SALES TOTAL DES VENTES		
		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2008/11	4939.9	7.28	0.32	6.96	2092.7	7.37	0.47	6.90	7032.6	7.30	0.36	6.94
2008/12	4934.2	7.44	0.29	7.14	2646.9	7.35	0.35	7.00	7581.1	7.41	0.31	7.09
2009/01	5239.8	6.85	0.29	6.56	2157.2	6.79	0.36	6.43	7397.0	6.83	0.31	6.52
2009/02	5365.8	6.06	0.31	5.75	2144.1	5.52	0.41	5.11	7509.9	5.91	0.34	5.57
2009/03	4851.1	4.86	0.30	4.56	2124.1	4.75	0.35	4.40	6975.2	4.83	0.31	4.51
2009/04	4048.3	4.11	0.29	3.82	1702.2	4.05	0.34	3.71	5750.5	4.09	0.30	3.79
2009/05	3361.3	3.74	0.31	3.43	1227.2	3.74	0.32	3.42	4588.6	3.74	0.31	3.43
2009/06	3564.3	3.78	0.31	3.47	1352.6	3.71	0.34	3.37	4916.9	3.76	0.32	3.44
2009/07	4339.3	3.52	0.27	3.25	1468.4	3.51	0.36	3.15	5807.7	3.52	0.29	3.23
2009/08	4515.2	3.29	0.30	2.99	1957.1	3.17	0.32	2.85	6472.3	3.26	0.31	2.95
2008/11 2008/11	4939.9	7.28	0.32	6.96	2092.7	7.37	0.47	6.90	7032.6	7.30	0.36	6.94
2008/11 2008/12	9874.0	7.36	0.31	7.05	4739.6	7.36	0.40	6.96	14613.7	7.36	0.34	7.02
2008/11 2009/01	15113.8	7.18	0.30	6.88	6896.8	7.18	0.39	6.79	22010.6	7.18	0.33	6.85
2008/11 2009/02	20479.6	6.89	0.30	6.59	9040.9	6.79	0.40	6.39	29520.5	6.86	0.33	6.53
2008/11 2009/03	25330.7	6.50	0.30	6.20	11165.0	6.40	0.39	6.01	36495.7	6.47	0.33	6.14
2008/11 2009/04	29379.0	6.17	0.30	5.87	12867.2	6.09	0.38	5.71	42246.2	6.15	0.32	5.82
2008/11 2009/05	32740.3	5.92	0.30	5.62	14094.4	5.88	0.38	5.51	46834.8	5.91	0.32	5.59
2008/11 2009/06	36304.6	5.71	0.30	5.41	15447.1	5.69	0.37	5.32	51751.7	5.71	0.32	5.38
2008/11 2009/07	40643.9	5.48	0.30	5.18	16915.5	5.50	0.37	5.13	57559.4	5.49	0.32	5.17
2008/11 2009/08	45159.1	5.26	0.30	4.96	18872.6	5.26	0.37	4.90	64031.7	5.26	0.32	4.94

NOTE: \*AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: \* IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.\*\* NATURAL GAS \*

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.\*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/DN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/DN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$/DN/GJ)	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/DN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/DN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$/DN/GJ)	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/DN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/DN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$/DN/GJ)
2008/11	744.7	7.15	0.21	6.94	276.4	7.14	0.21	6.93	1021.1	7.15	0.21	6.94
2008/12	918.6	7.50	0.18	7.32	417.8	6.64	0.15	6.49	1336.4	7.23	0.17	7.06
2009/01	887.2	6.96	0.22	6.75	232.6	6.31	0.21	6.10	1119.8	6.83	0.22	6.62
2009/02	840.1	5.79	0.21	5.57	260.7	5.14	0.18	4.96	1100.8	5.63	0.21	5.43
2009/03	961.3	4.66	0.19	4.46	303.2	4.23	0.17	4.06	1264.6	4.55	0.19	4.37
2009/04	1095.7	3.99	0.25	3.74	325.6	3.52	0.23	3.28	1421.3	3.88	0.24	3.64
2009/05	961.6	3.47	0.24	3.23	323.2	3.34	0.25	3.08	1284.8	3.44	0.24	3.19
2009/06	1122.1	3.49	0.26	3.23	292.3	3.31	0.33	2.99	1414.4	3.45	0.27	3.18
2009/07	1164.5	3.20	0.19	3.01	293.7	3.05	0.22	2.83	1458.2	3.17	0.20	2.97
2009/08	1142.6	3.14	0.22	2.92	355.9	2.94	0.18	2.76	1498.5	3.09	0.21	2.88
2008/11 2008/11	744.7	7.15	0.21	6.94	276.4	7.14	0.21	6.93	1021.1	7.15	0.21	6.94
2008/11 2008/12	1663.2	7.34	0.20	7.15	694.2	6.84	0.17	6.67	2357.5	7.20	0.19	7.01
2008/11 2009/01	2550.4	7.21	0.20	7.01	926.8	6.71	0.18	6.52	3477.3	7.08	0.20	6.88
2008/11 2009/02	3390.6	6.86	0.21	6.65	1187.5	6.36	0.18	6.18	4578.1	6.73	0.20	6.53
2008/11 2009/03	4351.9	6.37	0.20	6.17	1490.8	5.93	0.18	5.75	5842.7	6.26	0.20	6.06
2008/11 2009/04	5447.6	5.89	0.21	5.68	1816.4	5.49	0.19	5.30	7264.0	5.79	0.21	5.59
2008/11 2009/05	6409.2	5.53	0.22	5.31	2139.6	5.17	0.20	4.97	8548.8	5.44	0.21	5.23
2008/11 2009/06	7531.3	5.22	0.22	5.00	2431.9	4.94	0.21	4.73	9963.2	5.16	0.22	4.94
2008/11 2009/07	8695.8	4.95	0.22	4.74	2725.6	4.74	0.21	4.52	11421.5	4.90	0.22	4.69
2008/11 2009/08	9838.5	4.74	0.22	4.53	3081.5	4.53	0.21	4.32	12920.0	4.69	0.22	4.48

NOTE: \*FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING

\*\* N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: \* IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

\*\* LES DONNÉES DE T.N.O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

**TOP 15 U.S. PURCHASERS: 2008/11 AND 2009/08 COMPARISONS**  
**15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2008/11 ET 2009/08**

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés						Million Cubic Feet Millions de Pieds Cubes					
	0811 0908	0711 0808	% CHANGE VARIATION EN %	0908	0808	% CHANGE VARIATION EN %	0811 0908	0711 0808	% CHANGE VARIATION EN %	0908	0808	% CHANGE VARIATION EN %
NEXEN	5947.7	10031.6	-40.7	578.2	1049.9	-44.9	209959.8	354126.8	-40.7	20411.5	37061.9	-44.9
CORAL ENERGY	4365.4	7150.5	-38.9	0.0	582.7	0.0	154104.2	252419.1	-38.9	0.0	20571.5	0.0
PACIFIC GAS & E	3394.0	5141.1	-34.0	8.1	466.1	-98.3	119812.0	181485.3	-34.0	287.5	16455.3	-98.3
TENASKA	5107.1	4216.5	21.1	633.8	356.0	78.0	180284.8	148846.0	21.1	22373.6	12568.8	78.0
BP CANADA ENER	3156.8	4156.4	-24.0	423.5	412.0	2.8	111439.3	146725.3	-24.0	14950.3	14542.9	2.8
CONSTELLATION	1957.6	3798.2	-48.5	1.0	355.7	-99.7	69104.1	134080.5	-48.5	34.8	12557.8	-99.7
CONOCO INC.	4014.6	3630.9	10.6	477.2	294.1	62.2	141717.9	128173.6	10.6	16845.1	10383.3	62.2
PPM ENERGY	2807.0	3112.6	-9.8	298.7	335.7	-11.0	99089.7	109876.8	-9.8	10542.9	11851.3	-11.0
ENCANA ENERGY	1884.1	2630.4	-28.4	186.8	291.8	-36.0	66508.9	92857.0	-28.4	6595.8	10301.7	-36.0
SEMPRA ENERGY	2509.4	2614.8	-4.0	243.0	363.2	-33.1	88584.1	92304.0	-4.0	8579.9	12821.6	-33.1
HUSKY GAS MRK	793.5	1951.2	-59.3	0.0	201.6	0.0	28009.9	68879.8	-59.3	0.0	7117.8	0.0
ENBRIDGE GAS	1947.5	1895.3	2.8	157.9	183.2	-13.8	68749.6	66906.4	2.8	5575.6	6466.2	-13.8
INTERMOUNTAIN	1952.0	1732.7	12.7	154.2	155.9	-1.1	68908.4	61165.5	12.7	5444.8	5503.6	-1.1
PC-HYDROCARBO	1691.5	1666.9	1.5	174.6	171.0	2.1	59712.6	58844.5	1.5	6164.4	6036.7	2.1
PUGET	1924.4	1603.2	20.0	224.6	123.5	81.8	67933.5	56596.1	20.0	7927.6	4360.2	81.8
OTHERS	34420.2	32220.1	6.8	4604.9	2924.5	57.5	1215066.5	1137402.3	6.8	162557.9	103237.0	57.5
TOTAL	77872.8	87552.5	-11.1	8166.7	8267.1	-1.2	2748985.2	3090688.9	-11.1	288291.8	291837.4	-1.2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT  
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2008/01 2008/08	2009/01 2009/08	% CHANGE VARIATION EN %	2008/01 2008/08	2009/01 2009/08	% CHANGE VARIATION EN %	2008/01 2008/08	2009/01 2009/08	% CHANGE VARIATION EN %	2008/01 2008/08	2009/01 2009/08	% CHANGE VARIATION EN %
<u>TERM/TERME</u>												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	3670.6	990.0	-73.0	8.13	4.66	-42.7	129.6	34.9	-73.0	8.60	4.22	-51.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	41644.8	43888.2	5.4	8.97	4.59	-48.9	1470.1	1549.3	5.4	9.50	4.12	-56.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	24616.3	16558.2	-32.7	8.97	4.47	-50.2	869.0	584.5	-32.7	9.50	4.01	-57.8
TOTAL - TERM/TERME	69931.6	61436.4	-12.1	8.93	4.56	-49.0	2468.7	2168.8	-12.1	9.45	4.09	-56.7
<u>REGION/RÉGION</u>												
CALIFORNIA/CALIFORNIE	9835.9	7178.1	-27.0	7.90	4.40	-44.3	347.2	253.4	-27.0	8.36	3.92	-53.1
MIDWEST/MIDWEST	29090.1	25976.4	-10.7	8.89	4.47	-49.7	1026.9	917.0	-10.7	9.42	4.02	-57.3
MOUNTAIN/ROCHEUSES	93.1	150.0	61.1	8.83	3.43	-61.2	3.3	5.3	61.1	9.34	3.22	-65.5
NORTHEAST/NORD-EST	22252.6	18237.3	-18.0	9.54	4.92	-48.4	785.5	643.8	-18.0	10.10	4.41	-56.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	8659.9	9894.7	14.3	8.65	4.24	-50.9	305.7	349.3	14.3	9.16	3.84	-58.1
TOTAL - REGION/RÉGION	69931.6	61436.4	-12.1	4.56	8.93	-49.0	2468.7	2168.8	-12.1	9.45	4.09	-56.7
<u>CUSTOMER TYPE/CLIENT</u>												
END-USER/UTILISATEURS ULTIMES	11317.1	10425.5	-7.9	8.99	4.50	-50.0	399.5	368.0	-7.9	9.52	4.08	-57.2
LDC/SDL	10376.2	8397.4	-19.1	8.65	4.68	-45.9	366.3	296.4	-19.1	9.17	4.18	-54.5
MARKETING CO./DISTRIBUTEURS	47780.1	42066.8	-12.0	8.97	4.54	-49.3	1686.7	1485.0	-12.0	9.50	4.08	-57.1
PIPELINE/PIPELINES	458.3	546.6	19.3	9.09	4.72	-48.0	16.2	19.3	19.3	9.60	4.23	-55.9
TOTAL - CUSTOMER TYPE/CLIENT	69931.6	61436.4	-12.1	8.93	4.56	-49.0	2468.7	2168.8	-12.1	9.45	4.09	-56.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED  
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ  
À LA FRONTIÈRE INTERNATIONALE



# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: August 2009 MOIS: Août 2009		MONTH: November 2008 MOIS: Novembre 2008		TO À		August 2009 Août 2009						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
***** LONG TERM *****														
BROOKLYN NAVY	IROQUOIS	GL-232	22267.3	23250.0	95.8	835691.7	3664641	4.39	222494.6	228000.0	97.6	8357227.9	49619242	5.94
CHEVRON CAN.	KINGSGATE	GL-250	15694.1	18159.8	86.4	595905.0	2545724	4.27	128137.6	178083.2	72.0	4865360.0	21116213	4.34
DTE ENERGY TRADING	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	79509.0	342196.2	23.2	3000669.8	13397398	4.46
FORTY MILE GAS	MONCHY	GO-21-98	0.0	0.0	0.0	0.7	3	4.52	7.0	0.0	0.0	256.0	1507	5.89
HUSKY ENERGY	NIAGARA FALLS	GL-292	0.0	0.0	0.0	0.0	0	0.00	8842.3	39780.0	22.2	331497.8	2732875	8.24
REPSOL	BRUNSWICK	GL-297	2669.7	0.0	0.0	105508.1	404800	3.84	2669.7	0.0	0.0	105508.1	404800	3.84
SELKIRK/IM OIL	IROQUOIS	GL-193	17021.2	16684.2	102.0	638635.4	2537296	3.97	133424.1	163612.8	81.5	5006072.3	28092788	5.61
SELKIRK/PANCDN	IROQUOIS	GL-194	14006.1	16684.2	83.9	525508.9	2498575	4.75	137350.2	163612.8	83.9	5153379.6	28272292	5.49
SELKRRK/PROMARK	IROQUOIS	GL-192	16042.5	14849.0	108.0	601914.6	1873059	3.11	157320.0	145616.0	108.0	5902646.5	27565081	4.67
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	265969	3.00	22708.8	22708.8	100.0	868611.6	3223767	3.71
		GL-266	2206.6	2445.9	90.2	84402.5	252491	2.99	21639.5	23985.6	90.2	827710.9	3071004	3.71
TOTAL TALISMAN			4522.3			172978.0	518460	3.00	44348.3			1696322.5	6294771	3.71
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	25446.6	26086.5	97.5	964426.2	4014448	4.16	236984.9	255816.0	92.6	8981728.1	42101757	4.69
		GL-249	13041.7	13041.7	100.0	494280.4	2057452	4.16	127892.8	127892.8	100.0	4847137.3	21705351	4.48
TOTAL TRANSCANADA ENGY LTD			38488.3			1458706.6	6071900	4.16	364877.7			13828865.4	63807108	4.61
*TOTAL LENGTH	LONG TERM		130711.6			4934849.1	20114457	4.08	1278980.6			48247805.9	241304074	5.00
***** SHORT TERM *****														
ACCESS GAS	ELMORE	GO-141-08	214.7	0.0	0.0	8439.9			1803.7	0.0	0.0	69811.8		
ACTIVE ENERGY ULC	ELMORE	GO-161-08	0.0	0.0	0.0	0.0			10.5	0.0	0.0	446.3		
ADVANTAGE OIL & GAS	CARDSTON	GO-86-08	196.0	0.0	0.0	7352.0			2895.6	0.0	0.0	107451.0		
ALCOA	CORNWALL	GO-121-06	0.0	0.0	0.0	0.0			4950.0	0.0	0.0	185625.0		
		GO-13-09	2586.0	0.0	0.0	97181.9			22195.6	0.0	0.0	832541.9		
TOTAL ALCOA			2586.0			97181.9			27145.6			1018166.9		
ALLIANCE CANADA	ELMORE	GO-83-08	81420.9	0.0	0.0	3579262.7			818398.8	0.0	0.0	35523742.5		
ALTAGAS	CARDSTON	GO-140-06	0.0	0.0	0.0	0.0			743.7	0.0	0.0	26343.4		



# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2009 Août 2009			MONTH: MOIS:			November 2008 Novembre 2008		TO À	August 2009 Août 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ALTAGAS	CARDSTON	GO-2-09	31.7	0.0	0.0	1111.1			609.5	0.0	0.0	21560.8		
TOTAL	ALTAGAS		31.7			1111.1			1353.2			47904.2		
ALTAGAS/ALTAGA S LP	ELMORE	GO-129-08	982.4	0.0	0.0	39296.0			10144.8	0.0	0.0	405792.0		
APACHE	ELMORE	GO-59-07	8831.9	0.0	0.0	372352.9			81558.7	0.0	0.0	3353936.6		
	KINGSGATE		10380.2	0.0	0.0	396004.6			100479.6	0.0	0.0	3829865.7		
	MONCHY		0.0	0.0	0.0	0.0			59914.2	0.0	0.0	2264632.0		
TOTAL	APACHE		19212.1			768357.5			241952.5			9448434.3		
ARC RESOURCES	ELMORE	GO-74-07	12203.7	0.0	0.0	485341.2			117453.9	0.0	0.0	4885406.3		
AVISTA CORP	HUNTINGDON	GO-127-08	539.6	0.0	0.0	20639.7			175043.6	0.0	0.0	6695417.7		
	KINGSGATE		136593.6	0.0	0.0	5182361.0			1322448.6	0.0	0.0	50341492.6		
TOTAL	AVISTA CORP		137133.2			5203000.7			1497492.2			57036910.3		
BG ENERGY	EAST HEREFORD	GO-78-07	578.0	0.0	0.0	21617.2			138625.2	0.0	0.0	5184582.7		
	IROQUOIS		48098.0	0.0	0.0	1798865.3			266044.7	0.0	0.0	9953392.7		
TOTAL	BG ENERGY		48676.0			1820482.5			404669.9			15137975.4		
BOISE WHITE PAPER	SPRAGUE	GO-80-08	6192.7	0.0	0.0	231358.5			78245.0	0.0	0.0	2947361.6		
BONAVISTA PETROLEUM	ADEN	GO-71-07	514.3	0.0	0.0	20669.7			4109.8	0.0	0.0	165715.1		
BOSS ENERGY	NIAGARA FALLS	GO-127-07	0.0	0.0	0.0	0.0			2006.1	0.0	0.0	76501.2		
BOSTON GAS COMPANY	IROQUOIS	GO-91-08	7504.0	0.0	0.0	282750.7			73588.0	0.0	0.0	2772795.9		
	NIAGARA FALLS		8720.0	0.0	0.0	329180.0			85819.0	0.0	0.0	3239667.3		
TOTAL	BOSTON GAS COMPANY		16224.0			611930.7			159407.0			6012463.1		
BP CANADA	ADEN	GO-99-07	1259.4	0.0	0.0	45503.6			14147.2	0.0	0.0	513617.6		
	CARDSTON		8358.8	0.0	0.0	327079.5			20608.7	0.0	0.0	807124.2		
	CHIPPAWA		19857.5	0.0	0.0	747835.0			207015.6	0.0	0.0	7823962.6		
	CORNWALL		0.0	0.0	0.0	0.0			6373.6	0.0	0.0	238979.0		
	EAST HEREFORD		0.0	0.0	0.0	0.0			1719.9	0.0	0.0	64535.5		
	ELMORE		88825.5	0.0	0.0	3838151.1			877030.7	0.0	0.0	37117741.8		
	EMERSON		345178.1	0.0	0.0	12895855.5			3114247.2	0.0	0.0	116620152.9		
	IROQUOIS		89515.4	0.0	0.0	3344294.3			968419.9	0.0	0.0	36260115.0		

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2009 Août 2009			MONTH: MOIS:	November 2008 Novembre 2008			TO À	August 2009 Août 2009			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BP CANADA	KINGSGATE	GO-99-07	95833.7	0.0	0.0	3638303.5			294209.1	0.0	0.0	11180592.8		
	MONCHY		270442.6	0.0	0.0	10106438.9			3134221.3	0.0	0.0	117986976.9		
	NIAGARA FALLS		110418.6	0.0	0.0	4156154.9			656823.4	0.0	0.0	24796449.8		
	TOTAL BP CANADA		1029689.7			39099616.2			9294816.7			353410248.3		
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	70716.0	0.0	0.0	2664578.9			693377.0	0.0	0.0	26126445.6		
	NIAGARA FALLS		9626.0	0.0	0.0	363381.5			240991.0	0.0	0.0	9097410.3		
	TOTAL BROOKLYN UNION GAS		80342.0			3027960.4			934368.0			35223855.8		
CANADIAN ENTERPRISE	MONCHY	GO-138-08	1777.0	0.0	0.0	67419.4			62513.4	0.0	0.0	2374667.6		
	ST CLAIR		24885.0	0.0	0.0	929952.4			52592.6	0.0	0.0	1977299.7		
	TOTAL CANADIAN ENTERPRISE		26662.0			997371.8			115106.0			4351967.3		
CARGILL, INC.	CHIPPAWA	GO-44-07	0.0	0.0	0.0	0.0			1647.0	0.0	0.0	62174.3		
	EMERSON		0.0	0.0	0.0	0.0			693389.4	0.0	0.0	26053353.7		
	IROQUOIS		0.0	0.0	0.0	0.0			78758.4	0.0	0.0	2967901.1		
	KINGSGATE		0.0	0.0	0.0	0.0			82339.7	0.0	0.0	3118516.4		
	MONCHY		0.0	0.0	0.0	0.0			388332.1	0.0	0.0	14539153.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			226930.6	0.0	0.0	8566633.0		
	TOTAL CARGILL, INC.		0.0			0.0			1471397.2			55307731.8		
CENTRAL HUDSON	IROQUOIS	GO-97-08	17564.0	0.0	0.0	661811.5			172239.0	0.0	0.0	6489965.6		
CHEVRON CAN.	ELMORE	GO-119-07	31882.0	0.0	0.0	1245629.7			318601.5	0.0	0.0	12539655.3		
	KINGSGATE		1686.3	0.0	0.0	64028.8			10726.3	0.0	0.0	407437.2		
	MONCHY		0.0	0.0	0.0	0.0			18762.0	0.0	0.0	703891.1		
TOTAL CHEVRON CAN.		33568.3			1309658.5			348089.8			13650983.6			
CITIGROUP	EMERSON	GO-10-09	0.0	0.0	0.0	0.0			5982.5	0.0	0.0	223869.7		
		GO-25-07	0.0	0.0	0.0	0.0			22352.5	0.0	0.0	837683.8		
	MONCHY	GO-10-09	21125.9	0.0	0.0	789474.9			30698.7	0.0	0.0	1148168.5		
		GO-25-07	0.0	0.0	0.0	0.0			320540.1	0.0	0.0	12101486.6		
	TOTAL CITIGROUP		21125.9			789474.9			379573.8			14311208.5		
CNE CANADA	KINGSGATE	GO-61-09	6609.0	0.0	0.0	250811.6			6609.0	0.0	0.0	250811.6		
CNR LTD.	ADEN	GO-126-07	2347.0	0.0	0.0	87238.0			23400.3	0.0	0.0	874710.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2009 Août 2009			MONTH: MOIS:	November 2008 Novembre 2008	TO À	August 2009 Août 2009					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CNR LTD.	ELMORE	GO-126-07	70787.4	0.0	0.0	2953958.2			702020.3	0.0	0.0	29182854.4		
	MONCHY		0.0	0.0	0.0	0.0			178748.1	0.0	0.0	6736472.3		
TOTAL CNR LTD.			73134.4			3041196.2			904168.7			36794037.5		
COLONIAL GAS	IROQUOIS	GO-99-08	5269.0	0.0	0.0	198535.9			51670.0	0.0	0.0	1946925.6		
CONCORD ENERGY	MONCHY	GO-41-08	76.5	0.0	0.0	2866.5			4300.3	0.0	0.0	161237.1		
CONNECTICUT NG	IROQUOIS	GO-87-08	21843.0	0.0	0.0	823044.2			188829.0	0.0	0.0	7115076.8		
CONOCO CDA AS PART	ELMORE	GO-38-07	0.0	0.0	0.0	0.0			581555.1	0.0	0.0	22449800.3		
		GO-39-09	80670.7	0.0	0.0	3113888.9			241858.3	0.0	0.0	9335730.0		
	KINGSGATE	GO-38-07	0.0	0.0	0.0	0.0			164358.3	0.0	0.0	6286339.5		
		GO-39-09	33484.7	0.0	0.0	1270409.1			76877.5	0.0	0.0	2923038.3		
	MONCHY	GO-38-07	0.0	0.0	0.0	0.0			249564.3	0.0	0.0	9403129.7		
		GO-39-09	36807.9	0.0	0.0	1375143.2			108906.6	0.0	0.0	4082360.4		
TOTAL CONOCO CDA AS PART			150963.3			5759441.2			1423120.1			54480398.4		
CONOCOPHILLIPS C ULC	CHIPPAWA	GO-125-08	539.8	0.0	0.0	20258.7			21477.4	0.0	0.0	806631.9		
	EMERSON		48174.8	0.0	0.0	1808000.2			503340.9	0.0	0.0	18914763.6		
	HUNTINGDON		2951.8	0.0	0.0	110781.1			66169.6	0.0	0.0	2485564.8		
	IROQUOIS		25317.9	0.0	0.0	950180.8			179607.4	0.0	0.0	6746057.6		
	MONCHY		46502.8	0.0	0.0	1745250.0			374474.4	0.0	0.0	14070531.4		
	NIAGARA FALLS		25700.8	0.0	0.0	964551.0			207335.4	0.0	0.0	7788505.1		
	ST CLAIR		3542.2	0.0	0.0	132938.8			4356.9	0.0	0.0	163522.6		
TOTAL CONOCOPHILLIPS C ULC			152730.1			5731960.5			1356762.0			50975577.1		
CONOCOPHILLIPS CANAD	ELMORE	GO-4-08	50833.8	0.0	0.0	1962184.6			508496.5	0.0	0.0	19529741.9		
	MONCHY		0.0	0.0	0.0	0.0			38576.7	0.0	0.0	1458108.1		
TOTAL CONOCOPHILLIPS CANAD			50833.8			1962184.6			547073.2			20987850.0		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-08	53118.5	0.0	0.0	2050374.0			533651.6	0.0	0.0	20564059.1		
	KINGSGATE		8814.7	0.0	0.0	334429.7			63505.1	0.0	0.0	2414574.0		
	MONCHY		17732.3	0.0	0.0	662656.0			172297.0	0.0	0.0	6481993.7		
TOTAL CONOCOPHILLIPS WSTRN			79665.5			3047459.8			769453.7			29460626.8		

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2009 Août 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		August 2009 Août 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	0.0	0.0	0.0	0.0			16997.0	0.0	0.0	640447.0		
		GO-95-08	17563.0	0.0	0.0	661773.8			155235.0	0.0	0.0	5849254.8		
	NIAGARA FALLS	GO-120-06	0.0	0.0	0.0	0.0			33538.0	0.0	0.0	1266059.5		
		GO-95-08	34656.0	0.0	0.0	1308264.0			306314.0	0.0	0.0	11563353.5		
		TOTAL CONSOLIDATED EDISON		52219.0			1970037.8			512084.0			19319114.8	
CONSTELLATION	CHIPPAWA	GO-63-07	0.0	0.0	0.0	0.0			15376.9	0.0	0.0	582473.5		
	EAST HEREFORD		0.0	0.0	0.0	0.0			38966.5	0.0	0.0	1463387.6		
	ELMORE		0.0	0.0	0.0	0.0			636398.4	0.0	0.0	25420540.5		
	EMERSON		0.0	0.0	0.0	0.0			440110.2	0.0	0.0	16482575.9		
	IROQUOIS		0.0	0.0	0.0	0.0			101087.0	0.0	0.0	3788082.3		
	KINGSGATE		0.0	0.0	0.0	0.0			23299.3	0.0	0.0	889592.5		
	MONCHY		0.0	0.0	0.0	0.0			401991.1	0.0	0.0	15165816.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			155437.7	0.0	0.0	5886493.9		
TOTAL CONSTELLATION		0.0			0.0			1812667.1			69678962.9			
CONSTELLATION NEWEN	KINGSGATE	GO-64-07	0.0	0.0	0.0	0.0			57722.0	0.0	0.0	2195537.1		
DEVON CANADA CORP.	EMERSON	GO-153-08	0.0	0.0	0.0	0.0			14580.5	0.0	0.0	553330.0		
	KINGSGATE		14621.2	0.0	0.0	554874.6			114332.0	0.0	0.0	4330460.6		
TOTAL DEVON CANADA CORP.		14621.2				554874.6			128912.5			4883790.6		
DIRECT ENERGY	ELMORE	GO-43-08	4794.4	0.0	0.0	187795.9			54462.2	0.0	0.0	2133285.1		
	EMERSON		94215.4	0.0	0.0	3508582.0			515929.7	0.0	0.0	19213222.1		
	IROQUOIS		4349.4	0.0	0.0	161883.9			136546.8	0.0	0.0	5082271.3		
	MONCHY		27976.6	0.0	0.0	1041288.0			185614.2	0.0	0.0	6908561.5		
	NAPIERVILLE		0.0	0.0	0.0	0.0			1.0	0.0	0.0	36.1		
	NIAGARA FALLS		615.5	0.0	0.0	22908.9			2217.5	0.0	0.0	82535.0		
	ST CLAIR		0.0	0.0	0.0	0.0			450.6	0.0	0.0	16777.4		
TOTAL DIRECT ENERGY		131951.2				4922458.7			895222.0			33436688.6		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	0.0	0.0	0.0	0.0			5105.7	0.0	0.0	181762.9		
DTE ENERGY TRADING	CHIPPAWA	GO-121-08	0.0	0.0	0.0	0.0			141.0	0.0	0.0	5321.3		

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: August 2009 MOIS: Août 2009				MONTH: November 2008 MOIS: Novembre 2008				TO À		August 2009 Août 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DTE ENERGY TRADING	EAST HEREFORD	GO-121-08	13491.0	0.0	0.0	509150.4			61172.0	0.0	0.0	2302068.4		
TOTAL	DTE ENERGY TRADING		13491.0			509150.4			61313.0			2307389.7		
DUKE ENERGY	ST STEPHEN	GO-2-07	0.0	0.0	0.0	0.0			98607.4	0.0	0.0	3712584.9		
DYNEGY	CHIPPAWA	GO-31-07	0.0	0.0	0.0	0.0			12089.5	0.0	0.0	449729.4		
	IROQUOIS		0.0	0.0	0.0	0.0			86.9	0.0	0.0	3232.7		
TOTAL	DYNEGY		0.0			0.0			12176.4			452962.1		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09	38890.5	0.0	0.0	1446726.6			85238.3	0.0	0.0	3170864.8		
		GO-47-07	0.0	0.0	0.0	0.0			373143.6	0.0	0.0	13880942.2		
	IROQUOIS	GO-43-09	8612.0	0.0	0.0	320366.4			18334.0	0.0	0.0	682024.8		
		GO-47-07	0.0	0.0	0.0	0.0			26060.1	0.0	0.0	969435.7		
TOTAL	DYNEGY GAS IMPORTS		47502.5			1767093.0			502776.0			18703267.6		
EAGLE ENERGY LP	ELMORE	GO-36-09	1041.0	0.0	0.0	40692.7			2978.1	0.0	0.0	116258.5		
		GO-37-07	0.0	0.0	0.0	0.0			1083.4	0.0	0.0	42393.4		
	EMERSON	GO-36-09	32964.7	0.0	0.0	1237165.2			58528.9	0.0	0.0	2197176.0		
		GO-37-07	0.0	0.0	0.0	0.0			27043.1	0.0	0.0	1014824.1		
	HUNTINGDON	GO-36-09	5221.2	0.0	0.0	199710.9			6947.2	0.0	0.0	265126.3		
	KINGSGATE		555.6	0.0	0.0	21101.7			555.6	0.0	0.0	21101.7		
	MONCHY		98954.8	0.0	0.0	3697940.8			225871.5	0.0	0.0	8468306.9		
		GO-37-07	0.0	0.0	0.0	0.0			86961.9	0.0	0.0	3265035.4		
TOTAL	EAGLE ENERGY LP		138737.3			5196611.2			409969.7			15390222.3		
EMERA ENERGY INC.	CHIPPAWA	GO-27-08	8714.8	0.0	0.0	327066.4			17984.8	0.0	0.0	675236.4		
	EAST HEREFORD		16441.1	0.0	0.0	617034.5			121987.5	0.0	0.0	4580727.2		
	IROQUOIS		118.8	0.0	0.0	4458.6			215.3	0.0	0.0	8080.2		
	NIAGARA FALLS		10181.3	0.0	0.0	382104.2			71358.4	0.0	0.0	2682593.4		
	ST STEPHEN		16164.3	0.0	0.0	642207.6			444423.7	0.0	0.0	17643405.8		
TOTAL	EMERA ENERGY INC.		51620.3			1972871.3			655969.7			25590043.0		
ENBRIDGE GAS DIST	ELMORE	GO-50-08	54356.3	0.0	0.0	2163924.4			546751.2	0.0	0.0	21670368.3		
ENBRIDGE GAS SERVICE	ELMORE	GO-89-07	31957.8	0.0	0.0	1288219.0			322613.3	0.0	0.0	12994700.7		



NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2009 Août 2009			MONTH: MOIS:			November 2008 Novembre 2008		TO À	August 2009 Août 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENBRIDGE GAS SERVICE	EMERSON	GO-89-07	7525.0	0.0	0.0	281215.0			117877.8	0.0	0.0	4414555.7		
	MONCHY		9151.2	0.0	0.0	341797.3			96894.2	0.0	0.0	3640690.9		
TOTAL	ENBRIDGE GAS SERVICE		48634.0			1911231.2			537385.3			21049947.3		
ENCANA CORPORATION	ADEN	GO-21-08	17993.7	0.0	0.0	649032.8			189487.9	0.0	0.0	6842898.6		
	ELMORE		66838.0	0.0	0.0	2674856.0			663224.1	0.0	0.0	27352646.2		
	KINGSGATE		55212.8	0.0	0.0	2096430.1			358276.8	0.0	0.0	13594256.8		
	MONCHY		46799.2	0.0	0.0	1758245.9			651141.9	0.0	0.0	24530111.1		
TOTAL	ENCANA CORPORATION		186843.7			7178564.8			1862130.7			72319912.7		
ENERGETIX, INC	CHIPPAWA	GO-79-07	0.0	0.0	0.0	0.0			3995.6	0.0	0.0	150672.9		
ENERGYNORTH	IROQUOIS	GO-101-08	3513.0	0.0	0.0	132369.8			34451.0	0.0	0.0	1298113.7		
	NIAGARA FALLS		2701.0	0.0	0.0	101962.8			26309.0	0.0	0.0	993164.8		
TOTAL	ENERGYNORTH		6214.0			234332.6			60760.0			2291278.4		
ENSERCO ENERGY	EAST HEREFORD	GO-40-08	10437.6	0.0	0.0	390053.1			16577.6	0.0	0.0	619836.0		
	EMERSON		1441.2	0.0	0.0	53843.2			10296.9	0.0	0.0	384868.4		
	HUNTINGDON		11019.4	0.0	0.0	421492.1			78843.2	0.0	0.0	3015752.4		
	IROQUOIS		264.4	0.0	0.0	9878.0			34717.0	0.0	0.0	1300208.9		
	KINGSGATE		105146.4	0.0	0.0	3990306.0			594198.6	0.0	0.0	22586049.4		
	MONCHY		10426.8	0.0	0.0	389441.0			475013.2	0.0	0.0	17868524.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			24101.4	0.0	0.0	912441.8		
	ST CLAIR		0.0	0.0	0.0	0.0			3124.2	0.0	0.0	117508.9		
TOTAL	ENSERCO ENERGY		138735.8			5255013.3			1236872.1			46805190.0		
EPLP ENERGY SERVICES	HUNTINGDON	GO-65-08	17761.5	0.0	0.0	680267.0			63186.3	0.0	0.0	2420033.3		
ESSEX GAS COMP	IROQUOIS	GO-103-08	1756.0	0.0	0.0	66166.1			17219.0	0.0	0.0	648811.9		
	NIAGARA FALLS		1358.0	0.0	0.0	51264.5			13340.0	0.0	0.0	503585.0		
TOTAL	ESSEX GAS COMP		3114.0			117430.6			30559.0			1152396.9		
FB ENERGY CANADA CRP	HUNTINGDON	GO-58-07	0.0	0.0	0.0	0.0			17653.9	0.0	0.0	675261.7		
	MONCHY		5413.6	0.0	0.0	202306.2			39005.5	0.0	0.0	1467227.9		
TOTAL	FB ENERGY CANADA CRP		5413.6			202306.2			56659.4			2142489.6		



# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2009 Août 2009			MONTH: MOIS:			November 2008 Novembre 2008	TO À	August 2009 Août 2009			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
GIBSON ENERGY	EMERSON	GO-123-07	0.0	0.0	0.0	0.0			17150.2	0.0	0.0	644829.1		
GIBSON ENERGY PTNSHP	EMERSON	GO-156-08	2812.9	0.0	0.0	105089.9			36800.1	0.0	0.0	1379012.4		
GREENFIELD ENERGY	ST CLAIR	GO-94-07	0.0	0.0	0.0	0.0			5924.4	0.0	0.0	223732.3		
HARVEST OPERATIONS	MONCHY	GO-13-07	0.0	0.0	0.0	0.0			493.8	0.0	0.0	17628.7		
		GO-7-09	0.0	0.0	0.0	0.0			321.7	0.0	0.0	11484.7		
TOTAL HARVEST OPERATIONS			0.0			0.0			815.5			29113.4		
HUNT OIL	ELMORE	GO-45-09	9747.1	0.0	0.0	383840.8			19436.4	0.0	0.0	765405.5		
		GO-62-07	0.0	0.0	0.0	0.0			76115.7	0.0	0.0	2997436.3		
TOTAL HUNT OIL			9747.1			383840.8			95552.1			3762841.8		
HUSKY ENERGY	CHIPPAWA	GO-22-07	0.0	0.0	0.0	0.0			31888.7	0.0	0.0	1198284.5		
		GO-23-09	98.3	0.0	0.0	3689.2			1900.6	0.0	0.0	71346.2		
	CORNWALL	GO-22-07	0.0	0.0	0.0	0.0			5686.9	0.0	0.0	213702.8		
		GO-23-09	971.4	0.0	0.0	36456.6			3853.2	0.0	0.0	144649.1		
	EAST HEREFORD	GO-22-07	0.0	0.0	0.0	0.0			53992.4	0.0	0.0	2028824.6		
		GO-23-09	337.4	0.0	0.0	12662.6			3852.7	0.0	0.0	144627.0		
	ELMORE	GO-22-07	0.0	0.0	0.0	0.0			167145.8	0.0	0.0	6535400.5		
		GO-23-09	27997.0	0.0	0.0	1094682.7			110601.1	0.0	0.0	4324502.8		
	EMERSON	GO-22-07	0.0	0.0	0.0	0.0			56326.5	0.0	0.0	2116494.8		
		GO-23-09	14018.6	0.0	0.0	526118.0			54129.8	0.0	0.0	2032179.7		
	IROQUOIS	GO-22-07	0.0	0.0	0.0	0.0			76137.4	0.0	0.0	2859343.9		
		GO-23-09	13269.8	0.0	0.0	498015.6			49451.6	0.0	0.0	1856447.7		
	KINGSGATE	GO-22-07	0.0	0.0	0.0	0.0			27386.5	0.0	0.0	1042760.9		
		GO-23-09	10225.0	0.0	0.0	387936.5			20405.0	0.0	0.0	776142.8		
	MONCHY	GO-22-07	0.0	0.0	0.0	0.0			606534.8	0.0	0.0	22868195.6		
		GO-23-09	101072.8	0.0	0.0	3777090.4			399604.1	0.0	0.0	14985597.3		
	NAPIERVILLE	GO-22-07	0.0	0.0	0.0	0.0			5306.2	0.0	0.0	199425.0		
		GO-23-09	241.5	0.0	0.0	9063.5			1224.0	0.0	0.0	45946.5		
	NIAGARA FALLS	GO-22-07	0.0	0.0	0.0	0.0			86377.7	0.0	0.0	3249699.1		
		GO-23-09	10798.0	0.0	0.0	405248.9			31602.4	0.0	0.0	1186448.0		

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2009 Août 2009			MONTH: MOIS:			November 2008 Novembre 2008		TO À	August 2009 Août 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	HUSKY ENERGY		179029.8			6750964.1			1793407.4			67880018.9		
IGI RESOURCES	HUNTINGDON	GO-16-08	154238.3	0.0	0.0	5861055.4			1601597.3	0.0	0.0	60860697.4		
	KINGSGATE		0.0	0.0	0.0	0.0			350429.6	0.0	0.0	13316324.8		
TOTAL	IGI RESOURCES		154238.3			5861055.4			1952026.9			74177022.2		
INTEGRYS ENERGY CANA	CORNWALL	GO-136-08	0.0	0.0	0.0	0.0			4281.5	0.0	0.0	160967.5		
	EMERSON		0.0	0.0	0.0	0.0			3181.6	0.0	0.0	119184.3		
	IROQUOIS		621.2	0.0	0.0	23295.0			3786.9	0.0	0.0	142214.2		
	MONCHY		1121.8	0.0	0.0	41921.7			21891.1	0.0	0.0	823415.5		
	PHILIPSBURG		1283.6	0.0	0.0	48173.5			14873.1	0.0	0.0	558704.2		
TOTAL	INTEGRYS ENERGY CANA		3026.6			113390.2			48014.2			1804485.7		
INTEGRYS ENERGY SER	EMERSON	GO-137-08	5172.7	0.0	0.0	194131.4			33498.0	0.0	0.0	1256695.0		
	IROQUOIS		0.0	0.0	0.0	0.0			2115.2	0.0	0.0	79670.9		
	NIAGARA FALLS		1023.3	0.0	0.0	38404.4			18418.1	0.0	0.0	693182.5		
	ST CLAIR		0.0	0.0	0.0	0.0			12776.2	0.0	0.0	479694.7		
TOTAL	INTEGRYS ENERGY SER		6196.0			232535.9			66807.5			2509243.0		
INTEGRYS/NEW YORK	CORNWALL	GO-39-08	1549.6	0.0	0.0	58156.5			13293.3	0.0	0.0	499449.4		
INTERNATIONAL PAPER	HUNTINGDON	GO-128-08	1745.3	0.0	0.0	66757.7			17115.2	0.0	0.0	654656.4		
ITERATION ENERGY	ADEN	GO-135-08	165.3	0.0	0.0	6147.5			1613.9	0.0	0.0	63771.3		
JP VENTURES ENERGY	EAST HEREFORD	GO-68-08	0.0	0.0	0.0	0.0			1763.6	0.0	0.0	65993.9		
	EMERSON		12676.7	0.0	0.0	474108.6			18467.6	0.0	0.0	690857.8		
	IROQUOIS		28224.4	0.0	0.0	1055592.6			77475.0	0.0	0.0	2897794.2		
	NIAGARA FALLS		2222.3	0.0	0.0	83558.5			12251.1	0.0	0.0	460351.6		
	ST CLAIR		0.0	0.0	0.0	0.0			6932.2	0.0	0.0	260285.8		
TOTAL	JP VENTURES ENERGY		43123.4			1613259.7			116889.5			4375283.3		
JPMCCC	EAST HEREFORD	GO-15-09	0.0	0.0	0.0	0.0			200.5	0.0	0.0	7512.7		
	EMERSON		0.0	0.0	0.0	0.0			5510.2	0.0	0.0	205916.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2729.3	0.0	0.0	103085.7		

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: August 2009 Mois: Août 2009		MONTH: November 2008 Mois: Novembre 2008		TO À		August 2009 Août 2009						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	JPMCCC			0.0		0.0			8440.0			316514.6		
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	67934.0	0.0	0.0	2559753.1			666107.0	0.0	0.0	25098912.0		
	NIAGARA FALLS		2208.0	0.0	0.0	83197.4			21732.0	0.0	0.0	818861.8		
TOTAL	KEYSPAN GAS EAST		70142.0			2642950.6			687839.0			25917773.7		
MACQUARIE COOK	CHIPPAWA	GO-149-08	2995.8	0.0	0.0	113241.2			3620.5	0.0	0.0	136854.9		
	EAST HEREFORD		0.0	0.0	0.0	0.0			3078.5	0.0	0.0	116367.3		
	ELMORE		130965.4	0.0	0.0	4950492.0			656931.1	0.0	0.0	24831995.1		
	EMERSON		9737.3	0.0	0.0	368069.9			78366.0	0.0	0.0	2962234.7		
	IROQUOIS	GO-122-06	0.0	0.0	0.0	0.0			1055.2	0.0	0.0	39885.0		
		GO-149-08	794.3	0.0	0.0	30024.5			11378.8	0.0	0.0	430118.6		
	KINGSGATE		464.9	0.0	0.0	17573.2			464.9	0.0	0.0	17573.2		
	MONCHY		4714.4	0.0	0.0	178204.3			50485.1	0.0	0.0	1908336.7		
	NIAGARA FALLS	GO-122-06	0.0	0.0	0.0	0.0			3709.2	0.0	0.0	140207.8		
		GO-149-08	7324.2	0.0	0.0	276854.8			57959.9	0.0	0.0	2190884.2		
	ST CLAIR		460.5	0.0	0.0	17406.9			460.5	0.0	0.0	17406.9		
TOTAL	MACQUARIE COOK		157456.8			5951866.9			867509.7			32791864.5		
MERRILL LYNH COM CDA	EMERSON	GO-75-08	0.0	0.0	0.0	0.0			25367.5	0.0	0.0	944685.7		
	IROQUOIS		283.3	0.0	0.0	10550.1			10770.3	0.0	0.0	401086.0		
	MONCHY		11234.6	0.0	0.0	418376.5			176594.7	0.0	0.0	6576386.9		
	NIAGARA FALLS		21954.1	0.0	0.0	817570.7			41035.6	0.0	0.0	1528165.8		
	ST STEPHEN		0.0	0.0	0.0	0.0			567.4	0.0	0.0	21130.0		
TOTAL	MERRILL LYNH COM CDA		33472.0			1246497.3			254335.5			9471454.4		
MIDDLETON ENERGY	SIERRA	GO-55-07	0.0	0.0	0.0	0.0			768.1	0.0	0.0	28788.4		
MINNESOTA ENERGY	SPRAGUE	GO-74-08	1079.3	0.0	0.0	40322.3			23051.8	0.0	0.0	863499.9		
MONTANA- DAKOTA	MONCHY	GO-20-09	8676.1	0.0	0.0	323098.0			25723.3	0.0	0.0	970891.6		
		GO-35-07	0.0	0.0	0.0	0.0			59264.4	0.0	0.0	2214015.7		
TOTAL	MONTANA-DAKOTA		8676.1			323098.0			84987.7			3184907.3		

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2009 Août 2009			MONTH: MOIS:			November 2008 Novembre 2008		TO À	August 2009 Août 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	878.0	0.0	0.0	33083.0			8611.0	0.0	0.0	324462.5		
NATIONAL FUEL	CHIPPAWA	GO-37-08	5472.2	0.0	0.0	205371.7			130431.0	0.0	0.0	3771733.4		
	NAPIERVILLE		19.2	0.0	0.0	720.6			390.7	0.0	0.0	14678.1		
	NIAGARA FALLS		15500.1	0.0	0.0	581718.7			190300.9	0.0	0.0	7153192.7		
TOTAL NATIONAL FUEL			20991.5			787811.0			291122.6			10939604.2		
NATIONAL FUEL GAS	CHIPPAWA	GO-32-09	4328.5	0.0	0.0	163617.3			24461.2	0.0	0.0	924633.3		
		GO-9-07	0.0	0.0	0.0	0.0			84423.5	0.0	0.0	3191208.2		
	NIAGARA FALLS	GO-32-09	39765.0	0.0	0.0	1503117.0			158252.6	0.0	0.0	5981948.2		
		GO-9-07	0.0	0.0	0.0	0.0			120692.8	0.0	0.0	4562187.7		
TOTAL NATIONAL FUEL GAS			44093.5			1666734.3			387830.1			14659977.5		
NEXEN INC.	CHIPPAWA	GO-147-08	5470.8	0.0	0.0	206030.3			107013.3	0.0	0.0	4045102.6		
		GO-83-06	0.0	0.0	0.0	0.0			18205.4	0.0	0.0	690530.8		
	ELMORE	GO-147-08	39748.2	0.0	0.0	1589928.0			363742.3	0.0	0.0	14549692.0		
		GO-83-06	0.0	0.0	0.0	0.0			35335.1	0.0	0.0	1413404.0		
	EMERSON	GO-147-08	144379.5	0.0	0.0	5394018.2			1262034.2	0.0	0.0	47255811.2		
		GO-83-06	0.0	0.0	0.0	0.0			184648.2	0.0	0.0	6900303.0		
	HUNTINGDON	GO-147-08	0.0	0.0	0.0	0.0			1090.2	0.0	0.0	41700.2		
		GO-83-06	0.0	0.0	0.0	0.0			358.8	0.0	0.0	13724.1		
	IROQUOIS	GO-147-08	86234.7	0.0	0.0	3221728.4			669645.2	0.0	0.0	25076098.0		
		GO-83-06	0.0	0.0	0.0	0.0			77902.8	0.0	0.0	2913564.8		
	KINGSGATE	GO-147-08	43890.0	0.0	0.0	1665625.5			217898.7	0.0	0.0	8280666.8		
		GO-83-06	0.0	0.0	0.0	0.0			10085.8	0.0	0.0	381243.2		
	MONCHY	GO-147-08	44327.3	0.0	0.0	1655624.6			497809.8	0.0	0.0	18814659.3		
		GO-83-06	0.0	0.0	0.0	0.0			61214.1	0.0	0.0	2297365.1		
	NIAGARA FALLS	GO-147-08	93409.6	0.0	0.0	3515937.3			1092937.9	0.0	0.0	41256159.5		
		GO-83-06	0.0	0.0	0.0	0.0			197953.2	0.0	0.0	7508364.9		
	ST CLAIR	GO-147-08	0.0	0.0	0.0	0.0			9290.8	0.0	0.0	348864.8		
TOTAL NEXEN INC.			457460.1			17248892.4			4807165.8			181787254.3		
NEXTERA PREV: FPL	EAST HEREFORD	GO-69-07	0.0	0.0	0.0	0.0			1935.6	0.0	0.0	74540.0		

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2009 Août 2009			MONTH: MOIS:	November 2008 Novembre 2008			TO À	August 2009 Août 2009			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXTERA PREV: FPL	EMERSON	GO-69-07	0.0	0.0	0.0	0.0			30005.2	0.0	0.0	1141202.3		
	IROQUOIS		0.0	0.0	0.0	0.0			12392.9	0.0	0.0	484766.8		
	KINGSGATE		52130.3	0.0	0.0	1980951.4			172078.0	0.0	0.0	6467215.4		
	MONCHY		10865.9	0.0	0.0	597624.5			29499.4	0.0	0.0	1268803.2		
	ST STEPHEN		0.0	0.0	0.0	0.0			32483.7	0.0	0.0	1255591.8		
TOTAL NEXTERA PREV: FPL			62996.2			2578575.9			278394.8			10692119.5		
NJR ENERGY	CHIPPAWA	GO-17-08	0.0	0.0	0.0	0.0			3236.5	0.0	0.0	121330.7		
	EMERSON		0.0	0.0	0.0	0.0			1925.6	0.0	0.0	72327.5		
	IROQUOIS		27602.0	0.0	0.0	1031486.7			243754.7	0.0	0.0	9152734.8		
	MONCHY		17770.6	0.0	0.0	664087.3			101001.4	0.0	0.0	3789866.4		
	NIAGARA FALLS		1983.0	0.0	0.0	74104.7			70717.1	0.0	0.0	2658190.4		
TOTAL NJR ENERGY			47355.6			1769678.7			420635.3			15794449.8		
NOCO ENERGY CORP.	NIAGARA FALLS	GO-6-09	0.0	0.0	0.0	0.0			1869.1	0.0	0.0	70109.8		
NW NATURAL GAS	HUNTINGDON	GO-91-07	40704.0	0.0	0.0	1556928.0			480024.8	0.0	0.0	18360948.6		
	KINGSGATE		2.6	0.0	0.0	98.3			23599.2	0.0	0.0	899449.6		
TOTAL NW NATURAL GAS			40706.6			1557026.3			503624.0			19260398.2		
NYSEG	IROQUOIS	GO-64-08	14929.0	0.0	0.0	562524.7			146399.0	0.0	0.0	5516314.4		
NYSEG SOLUTIONS	CHIPPAWA	GO-97-07	26.4	0.0	0.0	992.3			1023.5	0.0	0.0	38708.0		
OMIMEX CANADA	REAGAN FIELD	GO-107-07	532.0	0.0	0.0	23530.4			4250.3	0.0	0.0	188109.7		
OXY ENERGY CANADA	EMERSON	GO-60-07	0.0	0.0	0.0	0.0			58427.6	0.0	0.0	2202135.0		
	HUNTINGDON		0.0	0.0	0.0	0.0			361599.6	0.0	0.0	13628687.3		
	KINGSGATE		0.0	0.0	0.0	0.0			405964.9	0.0	0.0	15300816.5		
	MONCHY		0.0	0.0	0.0	0.0			153102.2	0.0	0.0	5770421.3		
TOTAL OXY ENERGY CANADA			0.0			0.0			979094.2			36902060.2		
P.U.D CLARK COUNTY	HUNTINGDON	GO-80-07	0.0	0.0	0.0	0.0			112639.9	0.0	0.0	4236049.2		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-07	411318.9	0.0	0.0	15617779.1			4630300.9	0.0	0.0	175699578.0		
PETRO-CANADA	ELMORE	GO-87-07	96496.1	0.0	0.0	3851159.3			932662.3	0.0	0.0	37090114.7		
	KINGSGATE		24369.0	0.0	0.0	924803.6			235247.5	0.0	0.0	8931032.4		



# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2009 Août 2009			MONTH: MOIS:	November 2008 Novembre 2008	TO À	August 2009 Août 2009					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PETRO-CANADA	MONCHY	GO-87-07	53760.0	0.0	0.0	2007935.9			523620.0	0.0	0.0	19689419.6		
TOTAL	PETRO-CANADA		174625.1			6783898.8			1691529.8			65710566.8		
PETROCOM VENTURES	NIAGARA FALLS	GO-7-07	0.0	0.0	0.0	0.0			1458.0	0.0	0.0	55304.7		
PIONEER	ELMORE	GO-140-08	81286.0	0.0	0.0	3311222.0			814573.7	0.0	0.0	33206311.9		
PORTLAND G.E.	HUNTINGDON	GO-102-07	38677.1	0.0	0.0	1467796.0			223560.3	0.0	0.0	8484113.6		
	KINGSGATE		32240.4	0.0	0.0	1223523.2			245113.5	0.0	0.0	9302057.5		
TOTAL	PORTLAND G.E.		70917.5			2691319.2			468673.8			17786171.1		
POTSDAM SPECIALTY	CORNWALL	GO-73-08	0.0	0.0	0.0	0.0			4611.0	0.0	0.0	173081.6		
POWEREX	EMERSON	GO-4-07	0.0	0.0	0.0	0.0			179899.1	0.0	0.0	6745818.8		
		GO-8-09	6701.9	0.0	0.0	250383.0			78425.3	0.0	0.0	2933369.4		
	HUNTINGDON	GO-4-07	0.0	0.0	0.0	0.0			17436.4	0.0	0.0	666942.3		
		GO-8-09	17099.8	0.0	0.0	654067.4			95418.4	0.0	0.0	3649753.8		
	KINGSGATE	GO-4-07	0.0	0.0	0.0	0.0			12614.5	0.0	0.0	486516.9		
		GO-8-09	19202.8	0.0	0.0	728554.2			46864.3	0.0	0.0	1781491.9		
	MONCHY	GO-4-07	0.0	0.0	0.0	0.0			79925.5	0.0	0.0	3019415.8		
		GO-8-09	0.0	0.0	0.0	0.0			21392.2	0.0	0.0	804132.8		
TOTAL	POWEREX		43004.5			1633004.5			531975.7			20087441.6		
PPM ENERGY CANADA	ELMORE	GO-10-08	185311.0	0.0	0.0	7518067.2			1869524.0	0.0	0.0	75755227.0		
	EMERSON		0.0	0.0	0.0	0.0			35316.0	0.0	0.0	1427119.6		
	HUNTINGDON		15301.0	0.0	0.0	585263.3			227912.9	0.0	0.0	8717668.4		
	KINGSGATE		98047.0	0.0	0.0	3720883.7			674245.6	0.0	0.0	25656185.6		
TOTAL	PPM ENERGY CANADA		298659.0			11824214.2			2806998.5			111556200.6		
PROGAS	ELMORE	GO-19-07	0.0	0.0	0.0	0.0			236030.4	0.0	0.0	9006920.0		
		GO-21-09	28661.1	0.0	0.0	1093707.6			141038.3	0.0	0.0	5382021.5		
TOTAL	PROGAS		28661.1			1093707.6			377068.7			14388941.5		
PUGET SOUND	HUNTINGDON	GO-19-08	197332.2	0.0	0.0	7547956.7			1457585.4	0.0	0.0	55752641.6		
	KINGSGATE		67759.6	0.0	0.0	2572832.1			583995.1	0.0	0.0	22161643.8		
TOTAL	PUGET SOUND		265091.8			10120788.7			2041580.5			77914285.3		



# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2009 Août 2009			MONTH: MOIS:			November 2008 Novembre 2008		TO À	August 2009 Août 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
REGENT RESOURCES	REAGAN FIELD	GO-119-08	312.7	0.0	0.0	10944.5			2829.3	0.0	0.0	99025.5		
REPSOL	BRUNSWICK	GO-5-08	135266.0	0.0	0.0	5345711.2			233394.4	0.0	0.0	9223748.0		
	ST STEPHEN		30898.3	0.0	0.0	1221101.2			757094.8	0.0	0.0	29945087.4		
TOTAL REPSOL			166164.3			6566812.4			990489.3			39168835.4		
RG&E	CHIPPAWA	GO-85-07	5601.0	0.0	0.0	211549.8			317139.5	0.0	0.0	11978359.1		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	10373.8	0.0	0.0	387565.2			256057.9	0.0	0.0	9646394.9		
SELKIRK	IROQUOIS	GO-112-07	14327.7	0.0	0.0	537575.3			174766.7	0.0	0.0	6557389.9		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	81198.0	0.0	0.0	3056292.7			435921.0	0.0	0.0	16445933.2		
	EMERSON		0.0	0.0	0.0	0.0			20119.0	0.0	0.0	753042.1		
	HUNTINGDON		41985.0	0.0	0.0	1585353.5			331657.0	0.0	0.0	12449445.7		
	IROQUOIS		11434.0	0.0	0.0	427174.2			817136.0	0.0	0.0	30597870.3		
	KINGSGATE		29779.0	0.0	0.0	1112543.5			181340.0	0.0	0.0	6801637.6		
	MONCHY		24577.0	0.0	0.0	918196.7			97423.0	0.0	0.0	3645147.9		
	NIAGARA FALLS		33179.0	0.0	0.0	1248857.5			327670.0	0.0	0.0	12367759.5		
	ST CLAIR		0.0	0.0	0.0	0.0			625.0	0.0	0.0	23572.3		
TOTAL SEMPRA ENERGY TRADIN			222152.0			8348418.2			2211891.0			83084408.5		
SEQUENT ENERGY	EMERSON	GO-48-08	28456.2	0.0	0.0	1064261.9			58588.3	0.0	0.0	2191202.5		
	HUNTINGDON		1328.6	0.0	0.0	49689.6			85923.9	0.0	0.0	3213554.0		
	IROQUOIS		0.0	0.0	0.0	0.0			192241.3	0.0	0.0	7189937.1		
	KINGSGATE		0.0	0.0	0.0	0.0			88655.4	0.0	0.0	3315712.1		
	MONCHY		58073.8	0.0	0.0	2171960.2			286411.1	0.0	0.0	10711775.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			15892.5	0.0	0.0	594379.5		
	OJIBWAY (WINDSOR)		224.5	0.0	0.0	8396.3			871.4	0.0	0.0	32590.4		
	ST CLAIR		42.3	0.0	0.0	1582.0			974.9	0.0	0.0	36461.3		
TOTAL SEQUENT ENERGY			88125.4			3295890.1			729561.8			27285612.4		
SHELL ENERGY NORTH	CARDSTON	GO-131-06	0.0	0.0	0.0	0.0			4432.1	0.0	0.0	166173.8		
		GO-19-09	7037.3	0.0	0.0	274314.0			16316.7	0.0	0.0	621423.8		
	CHIPPAWA	GO-131-06	0.0	0.0	0.0	0.0			22294.5	0.0	0.0	846003.0		

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2009 Août 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		August 2009 Août 2009			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
SHELL ENERGY NORTH	CHIPPAWA	GO-19-09	5511.4	0.0	0.0	207449.1			95264.4	0.0	0.0	3593440.2			
	CORNWALL	GO-131-06	0.0	0.0	0.0	0.0			167.1	0.0	0.0	6278.7			
		GO-19-09	0.0	0.0	0.0	0.0	0.0			535.3	0.0	0.0	20021.2		
	EAST HEREFORD	GO-131-06	0.0	0.0	0.0	0.0	0.0			28769.8	0.0	0.0	1083589.0		
		GO-19-09	49238.1	0.0	0.0	1840027.7			153428.7	0.0	0.0	5743215.2			
	ELMORE	GO-131-06	0.0	0.0	0.0	0.0	0.0			2033.7	0.0	0.0	80523.5		
		GO-19-09	1053.4	0.0	0.0	41061.5			7994.7	0.0	0.0	311928.9			
	EMERSON	GO-131-06	0.0	0.0	0.0	0.0	0.0			296981.7	0.0	0.0	11170631.8		
		GO-19-09	208279.3	0.0	0.0	7781314.8			1308804.6	0.0	0.0	48928280.0			
	HUNTINGDON	GO-131-06	0.0	0.0	0.0	0.0	0.0			146976.4	0.0	0.0	5621847.3		
		GO-19-09	119709.8	0.0	0.0	4578899.9			558686.9	0.0	0.0	21369773.9			
	IROQUOIS	GO-131-06	0.0	0.0	0.0	0.0	0.0			111080.9	0.0	0.0	4173372.0		
		GO-19-09	15357.2	0.0	0.0	573745.0			175309.9	0.0	0.0	6554542.0			
	KINGSGATE	GO-131-06	0.0	0.0	0.0	0.0	0.0			134291.7	0.0	0.0	5103084.6		
		GO-19-09	136053.2	0.0	0.0	5163219.0			736878.6	0.0	0.0	27964543.4			
	MONCHY	GO-131-06	0.0	0.0	0.0	0.0	0.0			51609.0	0.0	0.0	1944641.1		
		GO-19-09	102595.9	0.0	0.0	3831956.7			688214.4	0.0	0.0	25615044.2			
	NAPIERVILLE	GO-131-06	0.0	0.0	0.0	0.0	0.0			9947.8	0.0	0.0	374551.0		
		GO-19-09	12737.3	0.0	0.0	475865.5			64808.8	0.0	0.0	2424135.3			
	NIAGARA FALLS	GO-131-06	0.0	0.0	0.0	0.0	0.0			84161.6	0.0	0.0	3193424.9		
		GO-19-09	73864.8	0.0	0.0	2780271.0			295641.1	0.0	0.0	11138375.5			
	PHILIPSBURG	GO-131-06	0.0	0.0	0.0	0.0	0.0			16106.7	0.0	0.0	608833.2		
		GO-19-09	0.0	0.0	0.0	0.0	0.0			28980.7	0.0	0.0	1095470.4		
	SIERRA		253.3	0.0	0.0	9463.3			1436.0	0.0	0.0	53895.0			
	ST CLAIR	GO-131-06	0.0	0.0	0.0	0.0	0.0			4392.3	0.0	0.0	165062.6		
		GO-19-09	1771.1	0.0	0.0	66310.0			2643.5	0.0	0.0	99073.7			
	ST STEPHEN	GO-131-06	0.0	0.0	0.0	0.0	0.0			181712.1	0.0	0.0	6868717.2		
		GO-19-09	10833.8	0.0	0.0	409517.6			455844.7	0.0	0.0	17230929.3			
TOTAL	SHELL ENERGY NORTH		744295.9			28033415.2			5685746.4			214170826.0			
SITHE/INDEPEND	CHIPPAWA	GO-14-08	0.0	0.0	0.0	0.0			53325.5	0.0	0.0	2014104.2			

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2009 Août 2009			MONTH: MOIS:			November 2008 Novembre 2008	TO À	August 2009 Août 2009			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SMUD	KINGSGATE	GO-26-08	46531.4	0.0	0.0	1765401.3			521293.4	0.0	0.0	19772468.5		
SOCAL	KINGSGATE	GO-1-09	46198.0	0.0	0.0	1754138.1			309048.0	0.0	0.0	11719401.0		
		GO-15-08	0.0	0.0	0.0	0.0			122812.0	0.0	0.0	4664216.8		
TOTAL SOCAL			46198.0			1754138.1			431860.0			16383617.8		
SOUTHERN CONNECTICUT	IROQUOIS	GO-109-08	25297.0	0.0	0.0	953191.0			257128.0	0.0	0.0	9688583.1		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	0.0	0.0	0.0	0.0			6747.0	0.0	0.0	255913.7		
		GO-146-08	468.0	0.0	0.0	17624.9			13694.4	0.0	0.0	518551.5		
	CORNWALL	GO-128-06	0.0	0.0	0.0	0.0			441.0	0.0	0.0	16528.7		
		GO-146-08	226.0	0.0	0.0	8445.6			1104.0	0.0	0.0	41296.1		
	EAST HEREFORD		0.0	0.0	0.0	0.0			117.0	0.0	0.0	4378.1		
		IROQUOIS	GO-128-06	0.0	0.0	0.0	0.0			246.0	0.0	0.0	9200.4	
	NAPIERVILLE		0.0	0.0	0.0	0.0			264.0	0.0	0.0	9889.4		
		GO-146-08	127.0	0.0	0.0	4744.7			2187.9	0.0	0.0	82060.0		
	NIAGARA FALLS	GO-128-06	0.0	0.0	0.0	0.0			4362.0	0.0	0.0	165450.7		
		GO-146-08	753.0	0.0	0.0	28342.9			16066.4	0.0	0.0	607817.2		
TOTAL SPRAGUE ENERGY			1574.0			59158.1			45229.7			1711085.9		
ST.LAWRENCE	CORNWALL	GO-132-08	1228.8	0.0	0.0	45920.3			34658.2	0.0	0.0	1297011.6		
		GO-74-06	0.0	0.0	0.0	0.0			33552.1	0.0	0.0	1263622.9		
	IROQUOIS	GO-132-08	508.3	0.0	0.0	18995.2			6193.9	0.0	0.0	231824.3		
		GO-74-06	0.0	0.0	0.0	0.0			8618.2	0.0	0.0	324520.1		
	ST CLAIR	GO-132-08	3183.0	0.0	0.0	118948.7			11387.0	0.0	0.0	425861.2		
TOTAL ST.LAWRENCE			4920.1			183864.1			94409.4			3542840.1		
SUNCOR ENERGY	ELMORE	GO-24-07	0.0	0.0	0.0	0.0			210841.7	0.0	0.0	8404823.6		
		GO-50-09	33299.4	0.0	0.0	1331976.0			135616.9	0.0	0.0	5425032.7		
	IROQUOIS	GO-24-07	0.0	0.0	0.0	0.0			14878.6	0.0	0.0	559831.1		
		GO-50-09	67.7	0.0	0.0	2538.8			9146.1	0.0	0.0	343432.7		
	KINGSGATE	GO-24-07	0.0	0.0	0.0	0.0			175989.5	0.0	0.0	6678856.9		
		GO-50-09	44872.8	0.0	0.0	1703820.3			126707.0	0.0	0.0	4814536.2		
	MONCHY	GO-24-07	0.0	0.0	0.0	0.0			19580.7	0.0	0.0	744046.9		
		GO-50-09	0.0	0.0	0.0	0.0			111547.5	0.0	0.0	4201939.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2009 Août 2009			MONTH: MOIS:			November 2008 Novembre 2008		TO À	August 2009 Août 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	SUNCOR ENERGY		78239.9			3038335.0			804308.0			31172499.6		
TALISMAN	ELMORE	GO-33-09	37661.3	0.0	0.0	1506452.0			110529.6	0.0	0.0	4562810.5		
		GO-46-07	0.0	0.0	0.0	0.0			247636.3	0.0	0.0	10277227.4		
TOTAL	TALISMAN		37661.3			1506452.0			358165.9			14840037.9		
TCPL	EMERSON	GO-105-07	868.9	0.0	0.0	32462.1			102712.1	0.0	0.0	3844006.6		
TENASKA MARKETING	CARDSTON	GO-75-07	6321.9	0.0	0.0	246807.0			100270.1	0.0	0.0	3938885.1		
	CHIPPAWA		0.0	0.0	0.0	0.0			9501.2	0.0	0.0	356553.5		
	CORNWALL		0.0	0.0	0.0	0.0			1274.0	0.0	0.0	47934.3		
	EAST HEREFORD		13821.4	0.0	0.0	516505.7			134995.1	0.0	0.0	5060287.5		
	EMERSON		113212.9	0.0	0.0	4229634.0			1172844.8	0.0	0.0	43918272.0		
	HUNTINGDON		14244.7	0.0	0.0	532751.8			314227.6	0.0	0.0	11752112.7		
	IROQUOIS		77360.1	0.0	0.0	2890173.4			858571.3	0.0	0.0	32136225.7		
	KINGSGATE		119733.9	0.0	0.0	4543901.6			457256.9	0.0	0.0	17334665.5		
	MONCHY		177146.1	0.0	0.0	6634121.6			1354070.9	0.0	0.0	50363209.5		
	NIAGARA FALLS		12923.4	0.0	0.0	486436.8			125348.3	0.0	0.0	4734258.4		
	NORTH PORTAL		0.0	0.0	0.0	0.0			7430.3	0.0	0.0	311775.4		
	ST CLAIR		1350.2	0.0	0.0	50551.5			15054.9	0.0	0.0	565455.1		
TOTAL	TENASKA MARKETING		536114.6			20130883.3			4550845.4			170519634.7		
TERASEN GAS	HUNTINGDON	GO-54-09	0.1	0.0	0.0	3.8			0.1	0.0	0.0	3.8		
		GO-65-07	0.0	0.0	0.0	0.0			34.5	0.0	0.0	1319.6		
	KINGSGATE	GO-54-09	20966.0	0.0	0.0	801949.5			20966.0	0.0	0.0	801949.5		
		GO-65-07	0.0	0.0	0.0	0.0			47134.9	0.0	0.0	1802909.9		
TOTAL	TERASEN GAS		20966.1			801953.3			68135.5			2606182.9		
TRANSALTA	HUNTINGDON	GO-26-07	0.0	0.0	0.0	0.0			2796.2	0.0	0.0	106955.8		
		GO-34-09	25377.3	0.0	0.0	970681.0			39233.7	0.0	0.0	1500688.6		
TOTAL	TRANSALTA		25377.3			970681.0			42029.9			1607644.4		
TRANSCANADA ENGY LTD	IROQUOIS	GO-124-07	0.0	0.0	0.0	0.0			45425.6	0.0	0.0	1717087.6		
TRUE ENERGY	ADEN	GO-17-09	301.7	0.0	0.0	11096.5			3201.1	0.0	0.0	117949.1		
		GO-3-07	0.0	0.0	0.0	0.0			444.2	0.0	0.0	16288.8		

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	August 2009 Août 2009					MONTH: MOIS:	November 2008 Novembre 2008					TO A	August 2009 Août 2009
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$		AVG. PRIX MOYEN
TOTAL	TRUE ENERGY		301.7			11096.5			3645.3			134237.9			
U.S. GYPSUM	CHIPPAWA	GO-118-07	0.0	0.0	0.0	0.0			817.5	0.0	0.0	30590.8			
	EMERSON		6327.6	0.0	0.0	236778.8			80788.1	0.0	0.0	3023090.6			
	HUNTINGDON		1194.6	0.0	0.0	45693.5			21896.3	0.0	0.0	837533.5			
	KINGSGATE		1049.9	0.0	0.0	39833.2			18477.2	0.0	0.0	707907.8			
	NIAGARA FALLS		9112.8	0.0	0.0	341001.0			90459.6	0.0	0.0	3384998.1			
TOTAL	U.S. GYPSUM		17684.9			663306.4			212438.7			7984120.8			
UBS AG	IROQUOIS	GO-78-08	0.0	0.0	0.0	0.0			65330.3	0.0	0.0	2448470.1			
UNITED ENERGY TRADIN	EMERSON	GO-71-08	1371.1	0.0	0.0	51827.6			133629.7	0.0	0.0	5051202.6			
	IROQUOIS		0.0	0.0	0.0	0.0			1172.8	0.0	0.0	44331.8			
	MONCHY		0.0	0.0	0.0	0.0			28631.2	0.0	0.0	1082259.3			
	NIAGARA FALLS		0.0	0.0	0.0	0.0			3764.6	0.0	0.0	142301.9			
	ST CLAIR		0.0	0.0	0.0	0.0			10927.4	0.0	0.0	413055.7			
TOTAL	UNITED ENERGY TRADIN		1371.1			51827.6			178125.7			6733151.3			
VERMONT GAS	PHILIPSBURG	GO-111-07	7697.3	0.0	0.0	287571.1			217682.5	0.0	0.0	8167812.7			
VITOL	EMERSON	GO-116-08	0.0	0.0	0.0	0.0			382075.3	0.0	0.0	14315772.2			
	MONCHY		177120.0	0.0	0.0	6615431.7			177120.0	0.0	0.0	6615431.7			
TOTAL	VITOL		177120.0			6615431.7			559195.3			20931203.9			
WEYERHAEUSER	HUNTINGDON	GO-129-07	4720.3	0.0	0.0	180551.5			65510.3	0.0	0.0	2505769.0			
YANKEE GAS	IROQUOIS	GO-111-08	29104.0	0.0	0.0	1096638.7			309178.0	0.0	0.0	11649832.0			
	NIAGARA FALLS		0.0	0.0	0.0	0.0			21769.0	0.0	0.0	821779.8			
TOTAL	YANKEE GAS		29104.0			1096638.7			330947.0			12471611.8			
*TOTAL LENGTH	SHORT TERM		8035973.5			306409174.4	989326878	3.23	77665487.5			2964009984.2	15367887374		5.18
*TOTAL			8166685.1			311344023.5	1009441335	3.24	78944468.0			3012257790.1	15609191448		5.18

**NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)**  
**IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)**

APPENDIX B

SHORT TERM		MONTH: MOIS:	August 2009 Août 2009					MONTH: MOIS:	November 2008 Novembre 2008		TO À	August 2009 Août 2009		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
***** SHORT TERM *****														
ACCESS GAS	COURTRIGHT	GO-142-08	219.7	0.0	0.0	8271.7			1798.3	0.0	0.0	68024.3		
ACTIVE ENERGY ULC	COURTRIGHT	GO-162-08	0.0	0.0	0.0	0.0			10.5	0.0	0.0	446.3		
ALTAGAS/ALTAG AS LP	COURTRIGHT	GO-130-08	1127.7	0.0	0.0	42221.1			10997.0	0.0	0.0	413349.4		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			679.5	0.0	0.0	25550.7		
TOTAL ALTAGAS/ALTAGS LP			1127.7			42221.1			11676.5			438900.1		
AVISTA CORP	HUNTINGDON	GO-33-08	544.2	0.0	0.0	20815.7			41429.0	0.0	0.0	1584659.3		
BG ENERGY	ST CLAIR	GO-82-07	0.0	0.0	0.0	0.0			8500.8	0.0	0.0	326940.8		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	1117.2	0.0	0.0	42129.6			19459.7	0.0	0.0	737405.4		
BP CANADA	COURTRIGHT	GO-100-07	30452.6	0.0	0.0	1152021.9			723261.2	0.0	0.0	27607056.0		
	OJIBWAY (WINDSOR)		12090.1	0.0	0.0	457005.8			132107.3	0.0	0.0	4993655.8		
	SARNIA		147970.9	0.0	0.0	5540030.3			1233906.8	0.0	0.0	46372194.9		
TOTAL BP CANADA			190513.6			7149058.0			2089275.3			78972906.8		
CARGILL, INC.	COURTRIGHT	GO-45-07	0.0	0.0	0.0	0.0			84646.8	0.0	0.0	3152247.0		
	HUNTINGDON		0.0	0.0	0.0	0.0			3075.6	0.0	0.0	114535.3		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			1940.7	0.0	0.0	72271.7		
	ST CLAIR		0.0	0.0	0.0	0.0			518009.0	0.0	0.0	19290656.0		
TOTAL CARGILL, INC.			0.0			0.0			607672.1			22629710.0		
CITIGROUP	ST CLAIR	GO-11-09	0.0	0.0	0.0	0.0			5765.3	0.0	0.0	216581.2		
		GO-28-07	0.0	0.0	0.0	0.0			21840.8	0.0	0.0	818506.4		
TOTAL CITIGROUP			0.0			0.0			27606.1			1035087.5		
CONOCOPHILLIPS C ULC	COURTRIGHT	GO-126-08	0.0	0.0	0.0	0.0			25365.0	0.0	0.0	950933.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			53464.6	0.0	0.0	2004198.7		
	ST CLAIR		0.0	0.0	0.0	0.0			97893.9	0.0	0.0	3678143.8		
TOTAL CONOCOPHILLIPS C ULC			0.0			0.0			176723.5			6633276.4		
CONSTELLATION	ST CLAIR	GO-3-08	0.0	0.0	0.0	0.0			201466.8	0.0	0.0	7636755.8		
DIRECT ENERGY	COURTRIGHT	GO-101-07	6635.2	0.0	0.0	251011.1			70366.3	0.0	0.0	2676942.3		



**NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)**  
**IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)**

APPENDIX B

SHORT TERM		MONTH: MOIS:	August 2009 Août 2009			MONTH: MOIS:			November 2008 Novembre 2008		TO À	August 2009 Août 2009		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
DIRECT ENERGY	OJIBWAY (WINDSOR)	GO-101-07	5038.0	0.0	0.0	190436.4			135099.2	0.0	0.0	5105264.5		
	SARNIA		83122.2	0.0	0.0	3117080.6			391208.9	0.0	0.0	14670333.4		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			30148.1	0.0	0.0	1130551.9		
	TOTAL DIRECT ENERGY		94795.4			3558528.2			626822.5			23583092.0		
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	14007.0	0.0	0.0	528624.2			357833.0	0.0	0.0	13504618.0		
	OJIBWAY (WINDSOR)		8133.0	0.0	0.0	306939.4			111636.0	0.0	0.0	4213142.8		
TOTAL DTE ENERGY TRADING			22140.0			835563.6			469469.0			17717760.8		
DYNEGY	ST CLAIR	GO-32-07	0.0	0.0	0.0	0.0			16996.7	0.0	0.0	632957.1		
DYNEGY GAS IMPORTS	ST CLAIR	GO-48-07	0.0	0.0	0.0	0.0			133392.0	0.0	0.0	4967518.3		
EMERA ENERGY INC.	ST CLAIR	GO-28-08	2474.8	0.0	0.0	93324.7			21611.9	0.0	0.0	817089.3		
	ST STEPHEN		2140.3	0.0	0.0	85034.1			2140.3	0.0	0.0	85034.1		
	TOTAL EMERA ENERGY INC.		4615.1			178358.8			23752.2			902123.4		
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	246704.2	0.0	0.0	9332820.3			2553125.9	0.0	0.0	97179508.3		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-90-07	85399.7	0.0	0.0	3230670.8			1116605.9	0.0	0.0	42523103.1		
	ST CLAIR		3400.0	0.0	0.0	127296.0			59682.6	0.0	0.0	2245380.5		
	TOTAL ENBRIDGE GAS SERVICE		88799.7			3357966.8			1176288.5			44768483.6		
ENSERCO ENERGY	HUNTINGDON	GO-55-08	271.7	0.0	0.0	10392.5			6762.9	0.0	0.0	258843.2		
	OJIBWAY (WINDSOR)		4227.0	0.0	0.0	158258.9			21200.2	0.0	0.0	795643.6		
	SARNIA/BLUE WATER		1066.8	0.0	0.0	39941.0			2200.8	0.0	0.0	82522.7		
	ST CLAIR		3494.3	0.0	0.0	130826.6			120964.7	0.0	0.0	4600215.5		
TOTAL ENSERCO ENERGY			9059.8			339419.0			151128.6			5737225.0		
GREENFIELD ENERGY	ST CLAIR	GO-95-07	0.0	0.0	0.0	0.0			3718.0	0.0	0.0	140428.9		
INTEGRYS ENERGY CANA	LOOMIS	GO-133-08	510.7	0.0	0.0	19084.9			7158.5	0.0	0.0	267354.1		
INTEGRYS ENERGY SER	OJIBWAY (WINDSOR)	GO-134-08	0.0	0.0	0.0	0.0			37698.2	0.0	0.0	1419269.2		
	ST CLAIR		9166.7	0.0	0.0	344026.2			330198.1	0.0	0.0	12410677.2		
	TOTAL INTEGRYS ENERGY SER		9166.7			344026.2			367896.3			13829946.4		

**NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)**  
**IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)**

APPENDIX B

SHORT TERM		MONTH: MOIS:	August 2009 Août 2009			MONTH: MOIS:			November 2008 Novembre 2008	TO À	August 2009 Août 2009			
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
JP VENTURES ENERGY	ST CLAIR	GO-69-08	5097.5	0.0	0.0	190850.4			18730.2	0.0	0.0	702363.9		
JPMCCC	ST CLAIR	GO-16-09	0.0	0.0	0.0	0.0			5371.2	0.0	0.0	201205.1		
MACQUARIE COOK	ST CLAIR	GO-150-08	1775.3	0.0	0.0	66566.0			1800.3	0.0	0.0	67509.4		
MERRILL LYNH COM CDA	SARNIA	GO-76-08	0.0	0.0	0.0	0.0			15339.5	0.0	0.0	571243.0		
	ST CLAIR		0.0	0.0	0.0	0.0			64760.2	0.0	0.0	2411670.0		
TOTAL MERRILL LYNH COM CDA			0.0			0.0			80099.7			2982913.0		
MICHCON	COURTRIGHT	GO-13-08	43228.7	0.0	0.0	1635341.8			419721.3	0.0	0.0	15973553.9		
	SARNIA		0.0	0.0	0.0	0.0			22791.1	0.0	0.0	863824.6		
	ST CLAIR		0.0	0.0	0.0	0.0			219105.0	0.0	0.0	8359337.0		
TOTAL MICHCON			43228.7			1635341.8			661617.4			25196715.6		
NEXEN INC.	COURTRIGHT	GO-148-08	30502.6	0.0	0.0	1153913.4			297396.6	0.0	0.0	11312198.4		
		GO-84-06	0.0	0.0	0.0	0.0			33488.0	0.0	0.0	1287948.4		
	LOOMIS	GO-148-08	12872.9	0.0	0.0	477327.2			128745.9	0.0	0.0	4772962.8		
		GO-84-06	0.0	0.0	0.0	0.0			18829.7	0.0	0.0	697828.7		
	OJIBWAY (WINDSOR)	GO-148-08	29217.0	0.0	0.0	1100020.1			257164.8	0.0	0.0	9709355.8		
		GO-84-06	0.0	0.0	0.0	0.0			27416.4	0.0	0.0	1043468.2		
	SARNIA	GO-148-08	66700.3	0.0	0.0	2497259.1			783042.4	0.0	0.0	29466039.7		
		GO-84-06	0.0	0.0	0.0	0.0			134748.4	0.0	0.0	5062497.3		
	SAULT STE MARIE	GO-148-08	0.0	0.0	0.0	0.0			39377.8	0.0	0.0	1474337.9		
TOTAL NEXEN INC.			139292.8			5228519.8			1720210.0			64826637.3		
NJR ENERGY	COURTRIGHT	GO-18-08	5458.8	0.0	0.0	203995.4			139542.4	0.0	0.0	5233433.8		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			280.3	0.0	0.0	10508.4		
	SARNIA		0.0	0.0	0.0	0.0			10387.9	0.0	0.0	389409.1		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			42534.8	0.0	0.0	1609774.4		
	ST CLAIR		0.0	0.0	0.0	0.0			105054.8	0.0	0.0	3956243.6		
TOTAL NJR ENERGY			5458.8			203995.4			297800.2			11199369.3		
ONEOK ENERGY	COURTRIGHT	GO-86-07	14700.6	0.0	0.0	555535.7			374392.0	0.0	0.0	14309569.7		
ONTARIO ENERGY	COURTRIGHT	GO-36-07	603.1	0.0	0.0	22816.0			4765.6	0.0	0.0	181143.0		

**NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)**  
**IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)**

APPENDIX B

SHORT TERM		MONTH: MOIS:	August 2009 Août 2009			MONTH: MOIS:			November 2008 Novembre 2008		TO À	August 2009 Août 2009		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
OXY ENERGY CANADA	COURTRIGHT	GO-61-07	0.0	0.0	0.0	0.0			48370.0	0.0	0.0	1823066.7		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			3027.5	0.0	0.0	114105.0		
	SARNIA		0.0	0.0	0.0	0.0			10175.7	0.0	0.0	383523.2		
	TOTAL OXY ENERGY CANADA		0.0			0.0			61573.2			2320695.0		
POWEREX	HUNTINGDON	GO-9-09	0.0	0.0	0.0	0.0			539.5	0.0	0.0	20635.9		
	ST CLAIR	GO-5-07	0.0	0.0	0.0	0.0			267348.1	0.0	0.0	10073104.7		
		GO-9-09	3668.6	0.0	0.0	137352.4			70865.6	0.0	0.0	2660594.2		
	TOTAL POWEREX		3668.6			137352.4			338753.2			12754334.7		
PPM ENERGY CANADA	COURTRIGHT	GO-11-08	0.0	0.0	0.0	0.0			321.0	0.0	0.0	12278.3		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			38266.0	0.0	0.0	1450281.5		
	ST CLAIR		0.0	0.0	0.0	0.0			80496.0	0.0	0.0	3062981.9		
	TOTAL PPM ENERGY CANADA		0.0			0.0			119083.0			4525541.6		
PUGET SOUND	HUNTINGDON	GO-53-07	0.0	0.0	0.0	0.0			41435.5	0.0	0.0	1584907.9		
REPSOL	ST STEPHEN	GO-51-09	31867.4	0.0	0.0	1259398.9			31867.4	0.0	0.0	1259398.9		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-114-07	2276.0	0.0	0.0	86101.1			23259.3	0.0	0.0	884972.6		
SEQUENT ENERGY	HUNTINGDON	GO-18-07	0.0	0.0	0.0	0.0			5498.1	0.0	0.0	205628.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			6101.0	0.0	0.0	228177.4		
		GO-18-09	0.0	0.0	0.0	0.0			6.1	0.0	0.0	228.1		
	SARNIA	GO-18-07	0.0	0.0	0.0	0.0			30722.3	0.0	0.0	1149014.1		
		GO-18-09	59.2	0.0	0.0	2214.1			795.4	0.0	0.0	29748.0		
	ST CLAIR	GO-18-07	0.0	0.0	0.0	0.0			118945.0	0.0	0.0	4448543.2		
		GO-18-09	17926.2	0.0	0.0	670439.9			58781.6	0.0	0.0	2198431.9		
	TOTAL SEQUENT ENERGY		17985.4			672654.0			220849.5			8259771.6		
SHELL ENERGY NORTH	CORUNNA	GO-70-08	13495.0	0.0	0.0	506332.4			103002.8	0.0	0.0	3889951.9		
	HUNTINGDON		0.0	0.0	0.0	0.0			32307.4	0.0	0.0	1235758.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			20236.3	0.0	0.0	761400.2		
	SARNIA/BLUE WATER		2049.0	0.0	0.0	76878.5			98891.9	0.0	0.0	3724242.3		
	ST CLAIR		91073.6	0.0	0.0	3409795.5			1286826.9	0.0	0.0	48377814.4		

**NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)**  
**IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)**

APPENDIX B

SHORT TERM		MONTH: MOIS:	August 2009 Août 2009			MONTH: MOIS:	November 2008 Novembre 2008		TO À	August 2009 Août 2009				
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
SHELL ENERGY NORTH	ST STEPHEN	GO-70-08	21743.7	0.0	0.0	821911.8			21743.7	0.0	0.0	821911.8		
TOTAL SHELL ENERGY NORTH			128361.3			4814918.2			1563009.0			58811078.8		
ST LAWRENCE	ST CLAIR	GO-12-09	0.0	0.0	0.0	0.0			129.5	0.0	0.0	4843.3		
		GO-21-07	0.0	0.0	0.0	0.0			11571.2	0.0	0.0	434932.2		
TOTAL ST LAWRENCE			0.0			0.0			11700.7			439775.5		
SUNCOR ENERGY	COURTRIGHT	GO-2-08	0.0	0.0	0.0	0.0			11633.5	0.0	0.0	443089.7		
TENASKA MARKETING	COURTRIGHT	GO-76-07	16733.5	0.0	0.0	633028.3			453525.2	0.0	0.0	17348974.5		
	HUNTINGDON		0.0	0.0	0.0	0.0			9051.7	0.0	0.0	338533.6		
	LOOMIS		15051.1	0.0	0.0	557944.3			144395.1	0.0	0.0	5366540.5		
	OJIBWAY (WINDSOR)		4361.2	0.0	0.0	162934.4			124652.1	0.0	0.0	4677720.0		
	ST CLAIR		29502.0	0.0	0.0	1106030.0			534484.5	0.0	0.0	20037824.8		
TOTAL TENASKA MARKETING			65647.8			2459937.1			1266108.6			47769593.4		
TERASEN GAS	HUNTINGDON	GO-66-07	0.0	0.0	0.0	0.0			3504.1	0.0	0.0	134031.8		
UNION GAS	COURTRIGHT	GO-41-09	40534.3	0.0	0.0	1531791.2			91718.7	0.0	0.0	3466049.8		
		GO-50-07	0.0	0.0	0.0	0.0			379767.8	0.0	0.0	14351425.5		
	OJIBWAY (WINDSOR)	GO-41-09	18732.0	0.0	0.0	707882.3			39060.0	0.0	0.0	1476077.4		
		GO-50-07	0.0	0.0	0.0	0.0			161400.3	0.0	0.0	6099317.5		
TOTAL UNION GAS			59266.3			2239673.5			671946.8			25392870.2		
UNITED ENERGY TRADIN	ST CLAIR	GO-72-08	0.0	0.0	0.0	0.0			487215.9	0.0	0.0	18416760.6		
VITOL	ST CLAIR	GO-93-07	0.0	0.0	0.0	0.0			339949.1	0.0	0.0	12672024.2		
YANKEE GAS	COURTRIGHT	GO-112-08	0.0	0.0	0.0	0.0			1208.0	0.0	0.0	45517.4		
*TOTAL LENGTH SHORT TERM			1188543.6			44801924.1	161929493	3.61	17070250.1			645172301.0	3619333711	5.61
*TOTAL			1188543.6			44801924.1	161929493	3.61	17070250.1			645172301.0	3619333711	5.61

